

April 30, 2021

Alberta Utilities Commission Eau Claire Tower 1400, 600 Third Avenue S.W. Calgary, Alberta T2P 0G5

Dear Mr. Tiberi:

RE: ATCO Group Inter-Affiliate Code of Conduct

ATCO Pipelines' Compliance Report for the 2020 Reporting Period

Attached please find the 2020 Affiliate Compliance Report for ATCO Pipelines.

Please direct any questions or concerns to me at (780) 919-4951.

Sincerely,

Original Signed

Corinne M. Severson, Vice President, Regulatory – Utilities

Attachments

ATCO GROUP INTER-AFFILIATE CODE OF CONDUCT ATCO PIPELINES COMPLIANCE REPORT for the 2020 Reporting Period

1.0 INTRODUCTION

The ATCO Group Inter-Affiliate Code of Conduct (the "Code") requires the Compliance Officer for each Utility to conduct an annual review of compliance with the Compliance Plan (the "Plan") and to prepare an annual Compliance Report (the "Report"). The Report will be filed with the Alberta Utilities Commission (the "AUC" or "Commission") within 120 days of the fiscal year end of the Utility. The ATCO Pipelines Compliance Report is for the fiscal year from January 1, 2020 to December 31, 2020.

Prior to Integration on October 1, 2011, ATCO Pipelines provided Utility Service to some Affiliates subject to AUC-regulated rates, terms and conditions. Information on these transactions is not required to be reported in the Compliance Report under the Code's requirements. After Integration, Utility Services previously provided by ATCO Pipelines are subject to Alberta System tariffs, tolls terms and conditions which are the responsibility of Nova Gas Transmission Limited under NEB regulation.

2.0 ATCO PIPELINES COMPLIANCE REPORT

(a) Compliance Plan

The Compliance Plan in effect during the Reporting Period is provided in Appendix 1.

(b) Corporate Organization Chart

A corporate organization chart indicating ownership percentages and the relationships within the ATCO Group of Companies is provided in Appendix 2. The organization chart represents the corporate organization which existed at the end of the Reporting Period.

(c) List of Affiliates

A list of Affiliates including those with whom ATCO Pipelines transacted business is provided in Appendix 3. The information includes the business address, list of officers and directors and description of the business activities for ATCO Pipelines and its Affiliates, as at December 31, 2020.

(d) List of Services Agreements

A list of details on each of ATCO Pipelines' transactions are contained in Appendix 4 (Summary of Major Transactions) and Appendix 5 (Summary of other Affiliate Transactions).

(e) Assessment of Compliance with the Code

ATCO Pipelines has complied with the ATCO Group Inter-Affiliate Code of Conduct during 2020. ATCO Pipelines continues to operate in compliance with all provisions of the Code and is committed to the form, spirit and intent of the Code.

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During 2020 compliance procedures were improved, and Services Agreements with Affiliates were reviewed and amended as necessary. The directors, officers, employees, consultants, contractors, agents and Affiliates of ATCO Pipelines were informed of the Code's content and their associated responsibilities.

ATCO Pipelines is committed to transparency about Affiliate transactions and compliance with the Code, and will continue to report all other instances of non-compliance with the Code in the quarterly Affiliate Exception Reports that are filed with the AUC.

(f) Assessment of Compliance Plan Effectiveness

The Plan contains compliance measures that describe specific actions and procedures the Utility will take to ensure its Affiliate business transactions are conducted in accordance with all aspects of the Code. All requirements for ensuring ATCO Pipelines' compliance with the Plan were met during 2020.

(g) Comprehensive Description of any Material Non-Compliance with the Code

ATCO Pipelines has complied with Code requirements and did not have any material non-compliance with the Code during the 2020 Reporting Period.

(h) Summary of Disputes, Complaints and Inquiry Activity

No disputes or complaints were received by the Compliance Officer related to compliance with the Code.

On an ongoing basis, internal verbal and written (electronic mail) inquiries are received internally and Code clarifications are provided. On behalf of the Compliance Officer, dedicated ATCO resources maintain the records for all inquiries and documents the investigation and resolution according to the requirements contained in Section 8.2.2 (Disposition) of the Plan.

(i) List of All Major Transactions between ATCO Pipelines and Affiliates

Several Major Transactions relating to the provision of services between ATCO Pipelines and its Affiliates (other than Utility services) with an aggregate value of \$500,000 or more occurred in 2020. These transactions are provided in Appendix 4.

(j) Affiliated Party Transaction Summary

A summary overview of the transactions provided between ATCO Pipelines and its Affiliates is provided in Appendix 5. It contains a general description of the transactions and services, the parties involved and an aggregate value for each transaction.

(k) Summary Description for Occasional Service provided by the Utility to/from an Affiliate

A summary description with an aggregate value for each Occasional Service between ATCO Pipelines and its Affiliates is provided in Appendix 6.

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(l) Summary List of Emergency Services

A summary description with an aggregate value for each Emergency Service between ATCO Pipelines and its Affiliates in 2020 is provided in Appendix 7.

(m) List of all Employee Transfers, Temporary Transfers and Secondments between a Utility and Affiliates

ATCO Pipelines transferred several employees to or from an Affiliate during the Reporting Period in 2020 as permitted in Code Section 3.3.2. Details of these transfers and secondments are provided in Appendix 8.

(n) Certificates Attesting to Completeness of the Compliance Report and Compliance with the Code

Two officer's certificates are provided at the end of the report. The certificates attest to the completeness of the 2020 Compliance Report and ATCO Pipelines' compliance with the Code. The certificates are signed by the Compliance Officer and President of ATCO Pipelines.

3.0 CONCLUSION

ATCO Pipelines believes it has fully complied with and operated within the provisions, spirit and intent of the ATCO Group Inter-Affiliate Code of Conduct.

ATCO Pipelines' 2020 Compliance Report will be posted on the ATCO website.

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ATCO PIPELINES INTER-AFFILIATE CODE OF CONDUCT

COMPLIANCE PLAN

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1 PURPOSE AND OBJECTIVES OF THE COMPLIANCE PLAN

The purpose of this Plan is to detail the measures, policies, procedures and monitoring mechanisms that ATCO Pipelines will employ to ensure its full compliance with the provisions of the Code by ATCO Pipelines, its directors, officers, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines with respect to the interactions of the Affiliates with ATCO Pipelines.

This Compliance Plan describes certain obligations and responsibilities of specified ATCO Pipelines management personnel. Notwithstanding this, and without otherwise reducing or eliminating the obligation and responsibility of the specified ATCO Pipelines management personnel to ensure any specific requirements of this Compliance Plan are satisfied, it is understood that all or a portion of the tasks described in this Compliance Plan may be delegated by the specified ATCO Pipelines management personnel to other ATCO Pipelines personnel.

Questions or comments concerning the Compliance Plan should be directed to the ATCO Pipelines Compliance Officer:

Ed L. Jansen

Phone: (403) 245-7467 Fax: (403) 245-7844

Email: ed.jansen@atcopipelines.com

Copies of the Code and this Compliance Plan are available at www.atcopipelines.com. The numbering used in this Compliance Plan is consistent with the numbering used in the Code.

2 GENERAL PROVISIONS

2.1 Definitions

In this Compliance Plan, the following capitalized words and phrases shall have the following meanings:

- (a) "ABCA" means the *Business Corporations Act*, R.S.A.2000 c. B-9.
- (b) "Affiliate" means with respect to ATCO Pipelines:
 - (i) an "affiliate" as defined in the ABCA or CBCA;
 - (ii) a unit or division within ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above;
 - (iii) a partnership, joint venture, or Person in which ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above has a controlling interest or that is otherwise subject to the control of ATCO Pipelines or such Body Corporate;

- (iv) any partnership, joint venture, or Person deemed by the AUC to be an Affiliate of ATCO Pipelines for the purposes of the Code; and
- (v) an agent or other Person acting on behalf of any Body Corporate, operating division, partnership, joint venture or Person referred to in clauses (b) (i) to (iv) above.
- (c) "Affiliated Party Transactions Summary" unless otherwise directed by the AUC, means in respect of any period of time, a summary overview of each type of business transaction or service, other than Major Transactions or Utility Services, performed by an Affiliate for ATCO Pipelines or by ATCO Pipelines for an Affiliate, which summary shall contain a general description of the transactions and services, the parties involved and the approximate aggregate value of each type of transaction or service during the said period.
- (d) "ATCO" means ATCO Ltd.
- (e) "ATCO Affiliates" means any entity to which the Code applies pursuant to Section 2.3 of the Code.
- (f) "AUC" means the Alberta Utilities Commission.
- (g) "Body Corporate" means a "body corporate" as defined in the ABCA or CBCA.
- (h) "CBCA" means the Canada Business Corporations Act.
- (i) "Code" means the ATCO Group Inter-Affiliate Code of Conduct.
- (j) "Common Director" means a member of the Board of Directors of ATCO Pipelines who is also a member of the Board of Directors of an Affiliate of ATCO Pipelines.
- (k) "Common Officer" means an officer of ATCO Pipelines who is also an officer of a Non-Utility Affiliate of ATCO Pipelines.
- (l) "Compliance Officer" shall have the meaning ascribed thereto in Section 7.3 of the Code.
- (m) "Compliance Plan" shall mean the document to be prepared and updated by ATCO Pipelines pursuant to Section 7.5 of the Code.
- (n) "Compliance Plan Committee" (CPC) shall mean a committee which shall meet at least quarterly, comprised of at least the following:
 - President, ATCO Pipelines
 - Controller, ATCO Pipelines
 - Manager, Human Resources, ATCO Pipelines
 - Manager, Affiliate Compliance
 - Compliance Officer, ATCO Pipelines

- (o) "Compliance Report" shall have the meaning ascribed thereto in Section 7.6 of the Code. Quarterly, ATCO Pipelines will provide an exception report only if there is a matter that ought to be brought to the attention of the AUC.
- (p) "Compliance Training Material" means the material developed by the Compliance Officer prior to the end of each calendar year which will be used to ensure that all directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are familiar with the provisions of the Code, and this Plan. At a minimum, the material will include instructions on:
 - impartial application of the ATCO Pipelines tariff
 - equal access to Utility Services
 - avoiding undue influence of customers with respect to Affiliates
 - ensuring Affiliate compliance with the Code
 - appropriate use of the ATCO Pipelines name, logo, or other distinguishing characteristics
 - confidentiality of Utility information
 - treatment of Confidential Information related to customers
 - process for forwarding disputes, complaints or inquiries to the Compliance Officer
- (q) "Confidential Information" means any information relating to a specific customer or potential customer of ATCO Pipelines, which information ATCO Pipelines has obtained or compiled in the process of providing current or prospective Utility Services and which is not otherwise available to the public.
- (r) "Cost Recovery Basis" with respect to:
 - (i) the use by one Affiliate of another Affiliate's personnel, means the fully burdened costs of such personnel for the time period they are used by the Affiliate, including salary, benefits, vacation, materials, disbursements and all applicable overheads;
 - (ii) the use by one Affiliate of another Affiliate's equipment, means an allocated share of capital and operating costs appropriate for the time period utilized by the Affiliate;
 - (iii) the use by ATCO Pipelines of an Affiliate's services means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently;
 - (iv) the use by an Affiliate of ATCO Pipelines' services, means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently; and
 - (v) the transfer of equipment, plant inventory, spare parts or similar assets between Utilities, means the net book value of the transferred assets.

- (s) **"Fair Market Value"** means the price reached in an open and unrestricted market between informed and prudent parties, acting at arms length and under no compulsion to act.
- (t) **"For Profit Affiliate Service"** means any service, provided on a for-profit basis:
 - (i) by ATCO Pipelines to a Non-Utility Affiliate, other than a Utility Service; or
 - (ii) by a Non-Utility Affiliate to ATCO Pipelines.
- (u) "Information Services" means any computer systems, computer services, databases, electronic storage services or electronic communication media utilized by ATCO Pipelines relating to ATCO Pipelines customers or ATCO Pipelines operations.
- (v) "Major Transaction" means a transaction or series of related transactions within a calendar year between ATCO Pipelines and an Affiliate relating to the sale or purchase of an asset(s) or to the provision of a service or a similar group of services, other than Utility Services, which has an aggregate value within that calendar year of \$500,000 or more.
- (w) "Non-Utility Affiliate" means an Affiliate that is not a Utility.
- (x) "Occasional Services" shall have the meaning ascribed thereto in Section 3.3.6 of the Code.
- (y) "Operational Efficiencies" means the use of common facilities (such as shared warehousing or field offices), combined purchasing power or the use of other cost saving procedures, individual assets or groups of assets used in Utility operations (such as equipment, plant inventory, spare parts or similar assets).
- (z) "Person" means a "person" as defined in the ABCA or CBCA.
- (aa) "Services Agreement" means an agreement entered into between ATCO Pipelines and one or more Affiliates for the provision of Shared Services or For Profit Affiliate Services and shall provide for the following matters as appropriate in the circumstances:
 - (i) the type, quantity and quality of service;
 - (ii) pricing, allocation or cost recovery provisions;
 - (iii) confidentiality arrangements;
 - (iv) the apportionment of risk;
 - (v) dispute resolution provisions; and
 - (vi) a representation by ATCO Pipelines and each Affiliate party to the agreement that the agreement complies with the Code.

- (bb) "Shared Service" means any service, other than a Utility Service or a For Profit Affiliate Service, provided on a Cost Recovery Basis by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines.
- (cc) **"Subsidiary"** shall have the meaning ascribed thereto in Section 2 (4) of the ABCA.
- (dd) "Utility" means any Body Corporate or any unit or division thereof, that provides a Utility Service and falls within the definition of:
 - (i) "electric utility" under the *Electric Utilities Act*, S.A. 2003, c. E-5.1;
 - (ii) "gas utility" under the Gas Utilities Act, R.S.A. 2000, c. G-5; or
 - (iii) "public utility" under the *Public Utilities Board Act*, R.S.A. 2000, c. P-45.
- (ee) "Utility Service" means a service, the terms and conditions of which are regulated by the AUC, and includes services for which an individual rate, joint rate, toll, fare, charge or schedule of them, have been approved by the AUC.

2.2 Interpretation

Headings are for convenience only and shall not affect the interpretation of this Plan. Words importing the singular include the plural and vice versa. A reference to a statute, document or a provision of a document includes an amendment or supplement to, or a replacement of, that statute, document or that provision of that document.

2.3 To Whom this Plan Applies

All directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are obligated to comply with this Plan and all directors, officers, employees, consultants, contractors and agents of Affiliates of ATCO Pipelines are obligated to comply with this Plan to the extent they interact with ATCO Pipelines.

2.4 Coming into Force

This Plan comes into force on approval by the AUC.

2.5 Amendments to this Plan

This Plan may be reviewed and amended from time to time by the AUC on its own initiative, or pursuant to a request by any party to whom this Plan applies or by an interested party.

2.6 Retained for Numbering Consistency

2.7 Authority of the AUC

Upon approval of this Plan by the AUC, such approval does not detract from, reduce or modify in any way, the powers of the AUC to deny, vary, approve with conditions, or overturn, the terms of any transaction or arrangement between ATCO Pipelines and one or more Affiliates that may be done in compliance with this Plan. Compliance with this Plan does not eliminate the requirement for specific AUC approvals or filings where required by statute or by AUC decisions, orders or directions.

3 GOVERNANCE AND SEPARATION OF UTILITY BUSINESSES

3.1 Governance

3.1.1 Separate Operations

Policy: ATCO Pipelines business and affairs will be managed separately from the business and affairs of its Non-Utility Affiliates, except as required to fulfill corporate governance, policy, and strategic direction responsibilities of Canadian Utilities and ATCO.

- 1. The Compliance Officer will maintain an up-to-date list of the Common Directors and Common Officers of ATCO Pipelines (the "List of Directors and Officers").
- On an annual basis, the Compliance Officer will provide Compliance Training 2. Material to the Common Directors and Common Officers of ATCO Pipelines. Within 90 days of the end of each calendar year, the Compliance Officer will seek and obtain written acknowledgement from all individuals identified as the Common Officers (excluding directors and officers who are involved in day-today management of ATCO Pipelines and who sign the Officers Certificate under Section 3.1.5) that they have received the Compliance Training Material, that they are familiar with the requirements of the Code and the Plan, and that their role in managing the business and affairs of ATCO Pipelines have been limited to providing corporate governance, policy, and strategic direction (the "Common Officers' Code Acknowledgement"). This acknowledgement will also confirm that the individuals identified as the Common Officers are familiar with the provisions of the Code (including Section 3.1.5) and the Plan, and have acted in a manner which preserves the form, and the spirit and intent of the Code, and this Plan.
- 3. On an annual basis the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 4. The CPC will review the acknowledgements and resolution prior to filing the annual Compliance Report. The minutes of the CPC's meeting at which the acknowledgements and resolutions are reviewed will reflect the results of the review.

5. If any instances of non-compliance with this policy are identified by the CPC, they will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.2 Retained for Numbering Consistency

3.1.3 Separate Management

Policy: ATCO Pipelines will have a separate management team and separate officers from its Non-Utility Affiliates, but may share management team members or officers with other Affiliated Utilities.

Compliance Measures

- 1. Prior to amending the membership of the ATCO Pipelines management team, or changing ATCO Pipelines' officers with any person who may be perceived as having participated in the management of any Affiliate, the President will provide a notice verbally or in writing to the Compliance Officer. The Compliance Officer will document verbal notices. If the Compliance Officer does not identify a concern with adherence to this policy within five working days of receiving the notice, the President may proceed with the change. If the Compliance Officer does identify a potential concern with adherence to this policy, he will advise the President within five working days, and initiate an inquiry under the Code (Section 8 of this Plan).
- 2. The Compliance Officer will maintain an up-to-date list of ATCO Pipelines management team members and officers, (the "ATCO Pipelines Management Team and Officers' List").
- 3. At each meeting of the CPC, the "ATCO Pipelines Management Team and Officers' List" will be compared to the current management team members and officers of ATCO Pipelines' Non-Utility Affiliates, and the minutes of the meeting will reflect the outcome of this comparison.
- 4. Any conflicts with this policy identified as a result of this review will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.4 Retained for Numbering Consistency

3.1.5 Guiding Principle

Policy: No individual shall act both as a director, officer, or member of a management team of ATCO Pipelines and as a director, officer or member of a management team of an Affiliate of ATCO Pipelines unless the individual is able to carry out his/her responsibilities in a manner that preserves the form, and the spirit and intent, of the Code and this Plan.

Compliance Measures

- 1. The Compliance Officer will maintain an up-to-date listing of directors, officers, or members of the management team of ATCO Pipelines who act as directors, officers, or members of the management team of an Affiliate of ATCO Pipelines, (the "ATCO Pipelines Management Team List").
- 2. All such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate of ATCO Pipelines will, on commencement of such dual responsibilities, provide a signed certificate to the Compliance Officer that stipulates that he/she is aware of the provisions of Section 3.1.5 of the Code, and that he/she will carry out his/her responsibilities in a manner which will preserve the form, and the spirit and intent of the Code, (the "Dual Responsibilities Certificate").
- 3. Within 60 days of the end of each calendar year, all such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate will provide a signed certificate to the Compliance Officer that stipulates that he/she carried out his/her responsibilities in a manner which preserved the form, and the spirit and intent of the Code (the "Officer's Certificate").
- 4. On an annual basis, the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 5. The Compliance Officer will maintain a record of the above certificates and resolutions. Any failure to provide a certificate or resolution, or the provision of a certificate or resolution which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2 Degree of Separation

3.2.1 Accounting Separation

Policy: ATCO Pipelines shall have separate financial records and books of accounts from all Affiliates.

- 1. The Controller will ensure the accounts and records of ATCO Pipelines are kept separate from the accounts and records of all Affiliates.
- 2. The Controller will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the accounting separation from all Affiliates and the maintenance of separate financial records and books of accounts, (the "Financial Records Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.2 Physical Separation

Policy: ATCO Pipelines shall be located in separate buildings, or shall otherwise be physically separated from all Non-Utility Affiliates through the use of appropriate security-controlled access.

Compliance Measures

- 1. In situations where ATCO Pipelines is located in the same building as a Non-Utility Affiliate, ATCO Pipelines will institute appropriate security-controlled access through the use of receptionists, keyed locks, or card-key access.
- 2. The Compliance Officer, ATCO Pipelines will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the physical separation of ATCO Pipelines from all Non-Utility Affiliates (the "Physical Separation Certificate"), within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.3 Separation of Information Services

Policy: Where ATCO Pipelines shares Information Services with an Affiliate all Confidential Information will be protected from unauthorized access by the Affiliate.

- 1. Prior to sharing Information Services with an Affiliate, owners of computer systems containing Confidential Information must provide approval in writing. On an annual basis the Compliance Officer will receive a list of users with approved access to computer systems containing Confidential Information (the "Shared Information System Access List").
- 2. The Compliance Officer will annually review the Shared Information Systems Access List for all Information Services shared with any Affiliate. The Compliance Officer will annually review with the owners of systems containing Confidential Information, the list of Affiliates that have access to their system.

- 3. The Compliance Officer will annually review the data management and data access protocols and contractual provisions regarding the breach of any access protocols to ensure they are appropriate.
- 4. The Compliance Officer will provide a signed certificate in the form attached as Schedule "B" to this Plan, (the "Shared Access Compliance Certificate"), within 60 days of the end of each calendar year. The certificate attests that all Information Services shared with an Affiliate were reviewed and that all access by Affiliates to Information Services is in accordance with Section 3.2.3 of the Code
- 5. The Compliance Officer will maintain a record of the approvals and certificate. Any failure to provide the approvals or certificate as described in paragraph 1 and 3 above, or the provision of the approvals or certificate which do not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.4 Financial Transactions with Affiliates

Policy: Any loan, investment, or other financial support provided by ATCO Pipelines to a Non-Utility Affiliate is to be provided on terms no more favorable than what that Non-Utility Affiliate would be able to obtain as a stand-alone entity from the capital markets.

Compliance Measures

- 1. The Controller will review all loans, investments, or other financial support provided to a Non-Utility Affiliate to ensure compliance with Section 3.2.4 of the Code and Plan.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B" attesting that any loans, investments, or other financial support provided to a Non-Utility Affiliate have been provided on terms no more favourable than what the Non-Utility Affiliate would be able to obtain as a standalone entity (the "Financial Arrangements Certificate"). The certificate will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3 Resource Sharing

3.3.1 Sharing of Employees

Policy: ATCO Pipelines will share employees with Affiliates on a Cost Recovery Basis if conditions described in Section 3.3.1 of the Code are met.

Compliance Measures

- 1. ATCO Pipelines employees may not be shared with an Affiliate without the written permission of the appropriate Vice-President of ATCO Pipelines, (the "Shared Employee Permission Record"), who will provide the signed permission to the ATCO Pipelines Manager, Human Resources.
- 2. The ATCO Pipelines Manager, Human Resources will retain the written permission on file, and provide a quarterly report to the Compliance Officer on all instances of sharing ATCO Pipelines employees with Affiliates which have occurred, or continued during the reporting period, (the "Shared Employees Report"). The report will identify if the required Vice-President approval was in place before the sharing took place.
- 3. The CPC will review the "Shared Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees being shared with Affiliates without the signed permission of the appropriate Vice-President will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.2 Transferring of Employees

Policy: Where an employee is being transferred from ATCO Pipelines to an Affiliate, the appropriate Vice-President will identify whether or not the employee had access to Confidential Information, and if it is determined that the employee did have such access, the Vice-President will obtain the necessary confidentiality agreement prior to the transfer of the employee.

- 1. All employees who transfer from ATCO Pipelines to an Affiliate will sign a confidentiality agreement prior to the transfer. The employee's supervisor will obtain the necessary signed confidentiality agreement prior to the transfer of the employee and will provide the signed agreement to Human Resources.
- 2. Human Resources will retain the confidentiality agreement, and provide a quarterly report, (the "Transferred Employees Report"), to the Compliance Officer on all instances of ATCO Pipelines employees transferring to Affiliates which have occurred during the reporting period, indicating whether the required signed confidentiality agreement was in place before the transfer took place.

- 3. The CPC will review the "Transferred Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are transferred to Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees transfer to Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees with access to Confidential Information being transferred to an Affiliate in the absence of a signed confidentiality agreement will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.3 Sharing of Assets

Policy: The plant, assets and equipment of ATCO Pipelines shall be separated in ownership and separated physically from the plant, assets and equipment of other Non-Utility Affiliates. Utility Affiliates may share ownership and may physically share office space, equipment, rights-of-way and other assets on a Cost Recovery Basis.

Compliance Measures

- 1. The Controller will maintain an inventory of all plant, assets and equipment shared with Affiliates.
- 2. The Controller will ensure that no plant, assets and equipment are shared with Non-Utility Affiliates.
- 3. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of all plant, assets and equipment shared with Utility Affiliates, (the "Shared Assets Report"). The "Shared Assets Report" will identify the methods used to ensure that such sharing is done on a Cost Recovery Basis, the percentage of costs borne by each party and that these percentages were appropriate. The certificate and "Shared Assets Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The CPC will review the "Shared Assets Report" within 90 days of the end of each calendar year. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis.
- 5. Any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.4 Shared Services Permitted

Policy: ATCO Pipelines may obtain Shared Services from, or provide Shared Services to, an Affiliate where it is prudent to do so, provided that each of ATCO Pipelines and the Affiliates bear its proportionate share of costs.

Compliance Measures

- 1. All new or revised Shared Services will be documented by a Services Agreement.
- 2. Prior to receiving a new or revised Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval. A business case identifying that it is prudent to obtain the Shared Services will be prepared if the annual value of the Shared Services is estimated to be greater than \$50,000. The business case will be presented to the CPC for review and approval.
- 3. Prior to providing a Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval.
- 4. The Compliance Officer will maintain an inventory of all Shared Services obtained from, or provided to an Affiliate.
- 5. The Shared Services will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any Shared Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.

3.3.5 Retained for Numbering Consistency

3.3.6 Occasional Services Permitted

Policy: ATCO Pipelines may receive, or provide, one-off, infrequent, or Occasional Services to, or from, an Affiliate on a Cost Recovery Basis, documented by way of a work order, purchase order, or similar instrument, where the Occasional Services are not material as to value, frequency, or use of resources.

- 1. The Controller will ensure that all Occasional Services provided to, or received by an Affiliate are provided on a Cost Recovery Basis, and are documented by way of an approved work order, purchase order, or similar instrument.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of Occasional Services provided by ATCO Pipelines to an Affiliate and vice versa (the "Occasional Services")

- Report"). The "Occasional Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Occasional Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Occasional Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.7 Emergency Services Permitted

Policy: In the event of an emergency, ATCO Pipelines may receive, or provide, services and resources to, or from, an Affiliate on a Cost Recovery Basis.

- 1. The Controller will ensure that all emergency services and resources provided to, or received by an Affiliate in the event of an emergency are provided on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to the Plan as Schedule "B", and an annual report of Emergency Services provided by ATCO Pipelines to an Affiliate and vice versa, (the "Emergency Services Report"). The "Emergency Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Emergency Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Emergency Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4 TRANSFER PRICING

4.1 For Profit Affiliate Services

Policy: ATCO Pipelines may, when it determines it is prudent to do so in operating its Utility business, obtain or provide For Profit Affiliate Services to an Affiliate, subject to the provisions of Sections 4.2 and 4.3 of the Code.

- 1. All existing, new or revised For Profit Affiliate Services will be documented by a Services Agreement, duly executed by ATCO Pipelines employees with the appropriate signing authority.
- 2. Prior to implementing a new or revised For Profit Affiliate Service to receive services from an Affiliate the Services Agreement will be reviewed and approved by the CPC. A business case identifying that it is prudent to obtain the For Profit Affiliate Service will be prepared if the annual value of the For Profit Affiliate Service is estimated to be greater than \$50,000. The business case must contain adequate evidence (on a net present value basis appropriate to the life cycle or operating cycle of the services involved) to conclude that the decision to outsource is the lowest cost option for customers, and that the For Profit Affiliate Services have been acquired at a price which is no more than Fair Market Value. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code. The business case will be presented to the CPC for review and approval.
- 3. Prior to implementing a new or revised For Profit Affiliate Service to provide services to an Affiliate, the Services Agreement, and a description of the process used to determine that the For Profit Affiliate Service is to be provided at a price which is no less than Fair Market Value will be reviewed and approved by the CPC. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code.
- 4. The Compliance Officer will maintain an inventory of all For Profit Affiliate Services obtained from, or provided to an Affiliate. On a quarterly basis, the Compliance Officer will prepare a report describing all For Profit Affiliate Services obtained from, or provided to an Affiliate and will maintain a record of the above reports.
- 5. The For Profit Affiliate Services between ATCO Pipelines and an Affiliate will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any For Profit Affiliate Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.
- 6. Failure to provide a report described in item 4 above will be treated as an inquiry under the Code (see Section 8 of this Plan)

4.2 Pricing For Profit Affiliate Services

- **4.2.1** Retained for Numbering Consistency
- **4.2.2** Retained for Numbering Consistency
- 4.3 Retained for Numbering Consistency
- 4.4 Asset Transfers

Policy: Assets transferred, mortgaged, leased or otherwise disposed of by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines will be at Fair Market Value, subject to the provisions of Section 4.6 of the Code.

- 1. The Controller will approve any asset transfers, mortgages, leases, or other dispositions by ATCO Pipelines to an Affiliate, or by an Affiliate to ATCO Pipelines, and will ensure that such asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any asset transfers between ATCO Pipelines and Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be at Fair Market Value, subject to the provisions of Section 4.6 of the Code. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are priced at Fair Market Value, subject to the provisions of Section 4.6 of the Code, will be treated as an inquiry under the Code (see Section 8 of this Plan).
- 4.5 Retained for Numbering Consistency
- 4.6 Asset Transfers Between Utilities for Operational Efficiencies

Policy: ATCO Pipelines may obtain Operational Efficiencies through the use of common facilities, combined purchasing power or other cost saving procedures by transferring individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates on a Cost Recovery Basis.

Compliance Measures

- 1. The appropriate Vice-Presidents will approve asset transfers for operational efficiencies. The Controller will ensure that the transfer of individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates will be done on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any arrangements for obtaining Operational Efficiencies between ATCO Pipelines and Utility Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be on a Cost Recovery Basis. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed and approved will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are on a Cost Recovery Basis.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are valued on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

5 EQUAL TREATMENT WITH RESPECT TO Utility Services

5.1 Impartial Application of Tariff

Policy: ATCO Pipelines shall apply and enforce all tariff provisions related to Utility Services impartially, in the same timeframe, and without preference in relation to its Affiliate and all other customers or prospective customers.

See the Compliance Measures in Section 7.2 of this Plan.

5.2 Equal Access

Policy: ATCO Pipelines shall not favour any Affiliate with respect to access to information concerning Utility Services or with respect to the obtaining of, or the scheduling of, Utility Services. Requests by an Affiliate or an

Affiliate's customers for access to Utility Services shall be processed and provided in the same manner as would be processed or provided for other customers of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.3 No Undue Influence

Policy: ATCO Pipelines shall not condition or otherwise tie the receipt of Utility Services to a requirement that a customer must also deal with an Affiliate. ATCO Pipelines shall ensure that its employees do not explicitly or by implication, suggest that an advantage will accrue to a customer in dealing with ATCO Pipelines if the customer also deals with an Affiliate of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.4 Affiliate Activities

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not imply in its marketing material or otherwise, favoured treatment or preferential access to Utility Services.

See the Compliance Measures in Section 7.2 of this Plan.

5.5 Name and Logo

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not use ATCO Pipelines' name, logo or other distinguishing characteristics in a manner which would mislead consumers as to the distinction or lack of distinction between ATCO Pipelines and the Affiliate.

See the Compliance Measures in Section 7.2 of this Plan.

5.6 Retained for Numbering Consistency

6 CONFIDENTIALITY OF INFORMATION

6.1 Utility Information

Policy: Subject to Section 6.2 of the Code, ATCO Pipelines shall not provide Non-Utility Affiliates with information relating to the planning, operations, finances or strategy of ATCO Pipelines or an Affiliated Utility before such information is publicly available.

See the Compliance Measures in Section 7.2 of this Plan.

6.2 Management Exception

Policy: Officers of ATCO Pipelines who are also officers of an Affiliate as permitted pursuant to Section 3.1.4 of the Code may disclose, subject to the provisions of Section 3.1.5 of the Code, ATCO Pipelines' planning, operational, financial and strategic information to the Affiliate to fulfill their responsibilities with respect to corporate governance, policy and strategic direction of an Affiliated group of businesses, but only to the extent necessary and not for any other purpose.

See the Compliance Measures in Section 3.1 of this Plan.

6.3 No Release of Confidential Information

Policy: ATCO Pipelines shall not release to an Affiliate Confidential Information relating to a customer or prospective customer, without receiving the prior written consent of the customer or prospective customer, unless such Confidential Information may be disclosed in connection with an inquiry described in Section 6.3 of the Code. Confidential Information to be disclosed in connection with an inquiry described in Section 6.3 of the Code must be approved by the Compliance Officer prior to being released.

- 1. Approval will be obtained from a customer, or prospective customer, in writing, indicating their consent to share Confidential Information relating to the customer or prospective customer with an Affiliate before the information is shared, unless such Confidential Information may be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code.
- 2. Written consent received from a customer or prospective customer will be provided by management to the Compliance Officer, who will verify that the information has not yet been shared and will maintain the consent documentation on file as a record of the approval. Management can then release the information.
- 3. If Confidential Information is to be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code, the Compliance Officer will verify the circumstances and, if appropriate, will provide an authorization in writing prior to the information being released.
- 4. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released Confidential Information related to a customer or prospective customer without receiving the prior written consent of the customer or prospective customer, (the "Protection of Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

5. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 4 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

6.4 Aggregated Confidential Information

Policy: ATCO Pipelines may disclose Confidential Information when aggregated with the Confidential Information of other customers in such a manner that an individual customer's Confidential Information can not be identified, provided that ATCO Pipelines shall not disclose such aggregated customer information to an Affiliate prior to making such information publicly available.

Compliance Measures

- 1. If management proposes to disclose aggregated Confidential Information to an Affiliate, the Compliance Officer will verify the aggregated information and, if appropriate, will provide an authorization in writing prior to the information being released. Management can then release the information.
- 2. The Compliance Officer will verify that the information has not been released to an Affiliate before being released to the public and will maintain a record of the approval on file.
- 3. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released aggregated Confidential Information to an Affiliate prior to making such information publicly available, (the "Aggregated Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 3 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

7 COMPLIANCE MEASURES

7.1 Responsibility for Compliance

Policy: ATCO Pipelines shall be responsible for ensuring compliance with the Code on the part of its directors, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

7.2 Communication of Code and Compliance Plan

Policy: ATCO Pipelines will communicate the contents of the Code and the Compliance Plan, and any modifications to them from time to time to each of its directors, officers, employees, consultants, contractors, agents and Affiliates, and make the Code and the Compliance Plan available on the ATCO Pipelines web site.

- 1. Each director, officer, employee, consultant, contractor, agent and Affiliate of ATCO Pipelines will receive a copy of the Code on commencement of their relationship with ATCO Pipelines.
- 2. For ATCO Pipelines' employees (excluding the Common Directors and Common Officers of ATCO Pipelines), a signed acknowledgement that the employee has received, and is familiar with, the Code and this Compliance Plan, (the "Code Acknowledgement Documentation"), will be obtained on the commencement of employment with ATCO Pipelines. The acknowledgement will be maintained by Human Resources.
- 3. For ATCO Pipelines' consultants, contractors, and agents, the responsible ATCO Pipelines employee will provide a copy of the Code to the affected party, and will obtain a written acknowledgement from the consultant, contractor, or agent that they have received a copy of the Code, are familiar with its contents and will abide by its requirements.
- 4. The Compliance Officer will provide copies of the Code and this Compliance Plan to all Affiliates of ATCO Pipelines on an annual basis, addressed to a senior officer of the Affiliate.
- 5. On an annual basis, and within 90 days of the end of each calendar year, each ATCO Pipelines employee (excluding the Common Directors and Common Officers of ATCO Pipelines) will confirm (through written acknowledgement) that they have received the current Compliance Training Material, a current copy of the Code and this Compliance Plan, are aware of their contents, agree to abide by their requirements and have abided by the Code in the previous year (the "Code Acknowledgement Documentation"). The written acknowledgements will be maintained by Human Resources.
- 6. The Manager, Human Resources will provide a report to the CPC (the "Employee Code Acknowledgement Report"), identifying whether all ATCO Pipelines employees have completed the "Code Acknowledgement Documentation". The CPC will review the "Employee Code Acknowledgements Report" prior to filing the annual Compliance Report.
- 7. The Compliance Officer will post the Code and the Compliance Plan on the ATCO Pipelines web site.

7.3 Retained for Numbering Consistency

7.4 Responsibilities of the Compliance Officer

Policy: The ATCO Pipelines Compliance Officer will discharge the responsibilities detailed in Section 7.4 of the Code.

Compliance Measures

- 1. The responsibilities of the Compliance Officer are described in Section 7.4 of the Code as amended from time to time.
- 2. Within 90 days of the end of each calendar year, the Compliance Officer will prepare a report for review by the CPC detailing the manner in which he/she has discharged the above responsibilities, (the "Compliance Officer's Report"). The report will be prepared in a manner consistent with Section 7.4 of the Code. The records required to be maintained by the Compliance Officer pursuant to Section 7.4 of the Code will be retained for a period of six years in a manner sufficient to support a third party audit of the state of compliance with the Code.
- 3. The CPC will review the "Compliance Officer's Report" prior to filing the annual Compliance Report. The results of the review, and any recommendations by the CPC for improvements to the manner in which the Compliance Officer discharges the above responsibilities, will be detailed in the minutes of the meeting.
- 4. Any recommendations by the CPC for changes to the manner in which the Compliance Officer discharges the above responsibilities will be treated as an inquiry under the Code (see Section 8 of this Plan).

7.5 The Compliance Plan

Policy: ATCO Pipelines will prepare a Compliance Plan, review it at least annually, and update it as necessary.

Compliance Measures

1. A copy of ATCO Pipelines' current Compliance Plan, indicating the date of its last review will be filed with the AUC as Section (a) of the annual Compliance Report.

7.6 The Compliance Report

Policy: ATCO Pipelines will prepare a Compliance Report in accordance with Section 7.6 of the Code, and file it with the AUC within 120 days of the fiscal year end of ATCO Pipelines. The Compliance Report will be posted on ATCO Pipelines' web site, and interested parties will be advised promptly when the Compliance Report has been posted on the web site.

Compliance Measures

1. The Compliance Report will meet the requirements of Section 7.6 of the Code as amended from time to time.

7.7 Retained for Numbering Consistency

7.8 Retained for Numbering Consistency

8 DISPUTES, COMPLAINTS AND INQUIRIES

8.1 Filing with the Compliance Officer

Policy: The Compliance Officer will keep a record of all written (or e-mailed) disputes, complaints or inquiries from within ATCO Pipelines or from external parties respecting the application of, or alleged non-compliance with, the Code. The identity of the party making the dispute, complaint, or inquiry will be kept confidential.

Compliance Measures

- 1. The Compliance Officer will maintain the necessary records of disputes, complaints, or inquiries.
- 2. The Compliance Officer will ensure that appropriate instructions for sending disputes, complaints, or inquiries to the Compliance Officer are posted on the ATCO Pipelines website.
- 3. The Compliance Officer will ensure that a description of how the Compliance Officer will investigate disputes, complaints or inquiries (in a manner consistent with the Code) is posted on the ATCO Pipelines website.

8.2 Processing by Utility

8.2.1 Compliance Officer Acknowledgement

Policy: The Compliance Officer shall acknowledge all disputes, complaints or inquiries in writing (which includes e-mail) within five working days of receipt.

Compliance Measures

See Section 8.1.

8.2.2 Disposition

Policy: The Compliance Officer shall respond to the dispute, complaint or inquiry within 21 working days of its receipt. The response shall include a description of the dispute, complaint or inquiry and the initial response of ATCO Pipelines to the issues identified in the submission. ATCO Pipelines' final disposition of the dispute, complaint or inquiry shall be completed as expeditiously as possible in the circumstances, and in any event within 60 days of receipt of the dispute, complaint or inquiry, except where the party making the submission otherwise agrees.

Compliance Measures

See Section 8.1.

8.3 Referral to the AUC

Policy: The Compliance Officer shall ensure that instructions on how to refer disputes to the AUC are contained on the ATCO Pipelines website.

Compliance Measures

1. Instructions for referring disputes to the AUC will be posted on the ATCO Pipelines website.

9 RETAINED FOR NUMBERING CONSISTENCY

- 9.1 Retained for Numbering Consistency
- 9.2 Retained for Numbering Consistency

10 EFFECTIVE DATE OF THE COMPLIANCE PLAN

This amended Plan is effective as of November 1, 2010.

11 SCHEDULE A – OFFICER'S CERTIFICATE

Го:	The Alberta Utilities Commission
[,	of the City of, in the Province of
Alb	erta, acting in my position as an officer of ATCO Pipelines and not in my personal capacity, ne best of my knowledge do hereby certify as follows:
1.	My position is, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
2.	Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code).
3.	I have read the Code, the Compliance Plan of ATCO Pipelines dated and the Compliance Report of ATCO Pipelines dated
4.	The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
5.	I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of ATCO Pipelines by any Affiliate of ATCO Pipelines (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and ATCO Pipelines that is not fully and accurately described in the Compliance Report.
	Signature:
	Name:
	Title:
	Date:

12 SCHEDULE B – COMPLIANCE REPORT

I,	of the City of	, in the Province of
Albe	erta, acting in my position for ATCO Pipelines and not in my person knowledge do hereby certify as follows:	
1.	Section of the ATCO Pipelines Compliance Plathis Compliance Certificate for on or before	
2.	My position with ATCO Pipelines is have conducted due inquiry of individuals who have personal k matters herein stated.	and as such I nowledge of the facts and
3.	For the period of to has been in compliance with the requirements of Section	, ATCO Pipelines of the Code.
	Signature:	
	Name:	
	Title:	
	Date:	

13 SCHEDULE C – DIRECTORS' RESOLUTION

[ATCO Gas and Pipelines Limited] (the "Corporation")

WHEREAS the Corporation is subject to the oversight by the Alberta Utilities Commission, successor to the Alberta Energy and Utilities Board ("AUC"),

AND WHEREAS the AUC has imposed an Inter-Affiliate Code of Conduct on the Corporation, pursuant to Decision 2003-040 dated May 22, 2003 (the "Code of Conduct");

AND WHEREAS the AUC approved a Compliance Plan in respect of the Code of Conduct dated October 4, 2010 (the "Compliance Plan");

AND WHEREAS the Compliance Plan requires annual confirmation on behalf of the Corporation that the Compliance Plan has been carried out by the Corporation and its Directors;

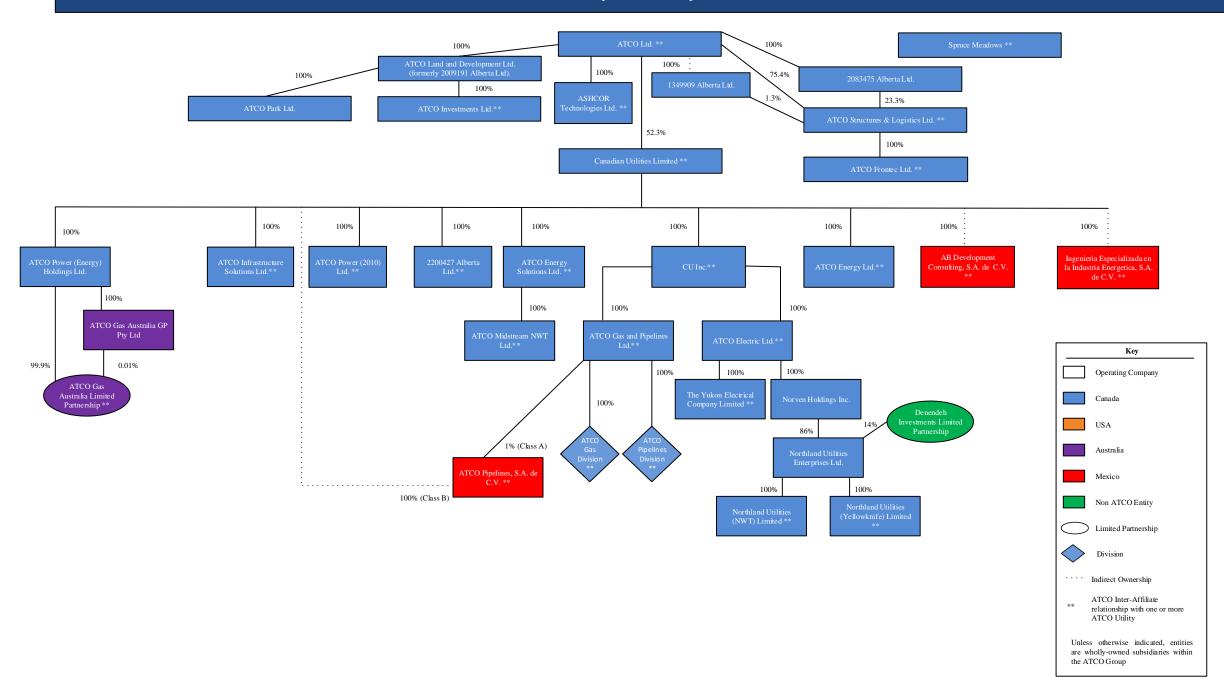
AND WHEREAS the Board of Directors of the Corporation have been advised by the management of the Corporation, including the Compliance Officer, as to the measures taken in respect of compliance, as well as having reviewed incidents relating to possible non-compliance, if any;

AND WHEREAS the Board of Directors has been provided with certificates of compliance for the calendar year by the appropriate officers of the Corporation.

BE IT RESOLVED THAT

- 1. the Board of Directors of the Corporation hereby confirms that it is aware of the Code of Conduct and related Compliance Plan and that, subject to the obligations and duties imposed on Directors under applicable statutory and common laws, the Corporation and the Board of Directors of the Corporation have complied with Sections 3.1.1 and 3.1.5 of the Code of Conduct and the Compliance Plan in respect thereof; and
- 2. the Board of Directors of the Corporation hereby authorizes and directs the Compliance Officer to so certify on behalf of the Corporation, the Corporation's compliance with the Code of Conduct for the calendar year and to execute all such documents, certificates, instruments or notices as may be required to give effect to the foregoing, including a certified copy of this resolution (collectively, the "Documents") to be in such form as the Compliance Officer, deems necessary or appropriate, such determination to be conclusively evidenced by the execution and filing or delivery of such Documents.

AFFILIATE CODE Affiliate Relationships and Ownerships as at December 31, 2020



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2200427 Alberta Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Siegfried W. Kiefer George J. Lidgett Brian P. Shkrobot

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
George J. Lidgett	President
Brian P. Shkrobot	Senior Vice President
Peter M. Bothwell	Vice President
Kevin J. Burgemeister	Vice President
Derek M. McHugh	Vice President
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

2200427 Alberta Ltd., a holding company, which provides general day-to-day support and administration services in the areas of accounting, treasury, and cash management and banking tax and corporate governance and secretarial to third parties.

AB Development Consulting, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie Robert J. Myles Jiri (George) Opocensky (Secretary) Hector A. Rangel Wayne K. Stensby (Chair)

Officers:

Jiri (George) Opocensky......General Manager Jorge López de Cárdenas Melgar.....Statutory Examiner

Description of Business:

AB Development Consulting, S.A. de C.V. provides specialized services in the areas of accounting, consulting, assessment, administration and management, finance, commercialization, marketing and publicity, sales and purchase promotion, logistics and shipping, human resources, information technology, organization and legal representation to entities or individuals.

ASHCOR Technologies Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Stephen Lockwood Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Stephen Lockwood	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Kelly Babichuk	Vice President, ASHCOR
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ASHCOR Technologies Ltd. is an Alberta-based company engaged in the processing and marketing of ash, a waste by-product of electricity generation.

ATCO Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth
Dennis M. Ellard
Michael R.P. Rayfield
Robert J. Routs
Nancy C. Southern, Chair
Linda A. Southern-Heathcott, Vice Chair
Roger J. Urwin
Susan R. Werth

Charles W. Wilson, Lead Director

Officers:

Chair & Chief Executive Officer
Member, Office of the Chair
Executive Vice President & Chief Financial Officer
Executive Vice President, Corporate Services
Senior Vice President & Chief Transformation Officer
Senior Vice President, Investment Portfolio
Vice President, Finance, Treasury & Risk
Corporate Secretary

Description of Business:

ATCO Ltd. is a diversified global corporation with investments in the essential services of Structures & Logistics (workforce and residential housing, innovative modular facilities, construction, site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services); Utilities (electricity and natural gas transmission and distribution, and international electricity operations); Energy Infrastructure (electricity generation, energy storage and industrial water solutions); Retail Energy (electricity and natural gas retail sales); Transportation (ports and transportation logistics); and Commercial Real Estate.

ATCO Electric Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer George J. Lidgett

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
George J. Lidgett	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Melanie L. Bayley	Senior Vice President & General Manager,
Brian P. Shkrobot	Senior Vice President, Finance & Regulatory
Peter M. Bothwell	Vice President, Customer Experience & Initiatives
Kevin J. Burgemeister	Vice President, Operations
Roger L. Mazankowski	Vice President, Government Relations
Kumail Moledina	Vice President, Projects & Construction
Derek M. McHugh	Vice President, Engineering
Corinne M. Severson	Vice President, Regulatory – Utilities
Douglas F. Tenney	Vice President, Northern Development & Indigenous
	Relations
Kirsten S. Trunzo	Vice President, Controller – Utilities
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Electric Ltd. is a regulated electricity Transmission and Distribution utility serving customers in northern and east-central Alberta. ATCO Electric builds, operates and maintains transmission and distribution lines. In addition, ATCO Electric operates distribution power lines on behalf of some Rural Electrification Associations in its service territory.

ATCO Energy Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer Marshall F. Wilmot

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
Marshall F. Wilmot	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
P. Derek Cook	Senior Vice President
Sarah J. Francis	Vice President & General Manager
Krista S. Dungey	Vice President & Controller
Karim Rayani	Vice President, Digital & Blue Flame Kitchen
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Energy Ltd. provides retail electricity and natural gas services in Alberta.

ATCO Energy Solutions Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer Robert J. Myles

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
Robert J. Myles	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Chad L. Gareau	Senior Vice President, Corporate Strategy & Development
Michael C. Shaw	Senior Vice President & General Manager
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Energy Solutions Ltd. builds, owns and operates industrial water, natural gas and natural gas liquids related infrastructure to serve the midstream sector of Western Canada's energy industry.

ATCO Frontec Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain James Landon Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
James Landon	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Vitaly Galiulin	Vice President, Operations
Gurmeet K. Bhatia	Corporate Controller
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Frontec Ltd. provides site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services.

ATCO Gas Australia Limited Partnership

81 Prinsep Road, Jandakot Perth 6164, Western Australia Locked Bag 2, Bibra Lake DC WA 6965

ATCO Gas Australia GP Pty Ltd. is the general partner for ATCO Gas Australia Limited Partnership. As a limited partnership, this entity has no directors or officers. Refer below to ATCO Gas Australia GP Pty Ltd. for a listing of Directors and Officers.

ATCO Gas Australia GP Pty Ltd

81 Prinsep Road, Jandakot Perth 6164, Western Australia Locked Bag 2, Bibra Lake DC WA 6965

Directors:

Simon H. Byrne J.D. Patrick Creaghan John V. Ivulich Laura A. Reed Robert J. Routs Roger J. Urwin Charles W. Wilson

Officers:

Roger J. Urwin	Chairman
J.D. Patrick Creaghan	Managing Director & Chief Operating Officer
John V. Ivulich	Chief Financial Officer & Public Officer
Stevan Green	President, ATCO Gas Australia
Simon H. Byrne	Secretary

Description of Business:

ATCO Gas Australia owns, operates and maintains natural gas infrastructure for the purposes of serving residential, commercial and industrial end-users.

ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors (ATCO Gas and Pipelines Ltd.):

Dennis A. DeChamplain Siegfried W. Kiefer George J. Lidgett

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
George J. Lidgett	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
D. Jason Sharpe	Senior Vice President & General Manager, Natural Gas
Brian P. Shkrobot	Senior Vice President, Finance & Regulatory
Shane J. Ellis	Vice President, Engineering
Ryan G. Germaine	Vice President, Operations, Calgary & Edmonton Regions
Roger L. Mazankowski	Vice President, Government Relations
Lance S. Radke	Vice President, District Operations
Stephanie M. Schubert	Vice President, Construction
Corinne M. Severson	Vice President, Regulatory – Utilities
Kirsten S. Trunzo	Vice President, Controller – Utilities
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Gas is a regulated natural gas distribution utility serving customers in its franchise areas across Alberta. ATCO Gas builds, owns and operates natural gas distribution systems.

ATCO Infrastructure Solutions Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

P. Derek Cook Dennis A. DeChamplain Colin R. Jackson

Officers:

Description of Business:

ATCO Infrastructure Solutions Ltd. provides energy infrastructure services and solutions.

ATCO Investments Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Christine R. Simpson Nancy C. Southern

Officers:

Description of Business:

ATCO Investments Ltd. is a commercial real estate business that holds investments for sale, lease or development.

ATCO Midstream NWT Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer Robert J. Myles

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
Robert J. Myles	President
Dennis A. DeChamplain	.Executive Vice President
Chad L. Gareau	Senior Vice President
Michael C. Shaw	Senior Vice President
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Midstream NWT Ltd. provides support services to utility ventures in the NWT.

ATCO Pipelines, a division of ATCO Gas and Pipelines Ltd.

909 – 11 Avenue SW Calgary, AB T2R 1L8

<u>Directors (ATCO Gas and Pipelines Ltd.):</u>

Dennis A. DeChamplain Siegfried W. Kiefer George J. Lidgett

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
George J. Lidgett	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
D. Jason Sharpe	Senior Vice President & General Manager, Natural Gas
Brian P. Shkrobot	Senior Vice President, Finance & Regulatory
Shane J. Ellis	Vice President, Engineering
Ryan G. Germaine	Vice President, Operations, Calgary & Edmonton Regions
Roger L. Mazankowski	Vice President, Government Relations
Lance S. Radke	Vice President, District Operations
Stephanie M. Schubert	Vice President, Construction
	Vice President, Regulatory – Utilities
Kirsten S. Trunzo	Vice President, Controller – Utilities
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Pipelines is a regulated natural gas transmission utility in Alberta. ATCO Pipelines builds, owns and operates natural gas transmission facilities.

ATCO Pipelines, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie
James T. Delano
Jiri (George) Opocensky (Secretary)
Hector A. Rangel
Wayne K. Stensby (Chair)

Officers:

James T. Delano......General Manager Jorge López de Cárdenas Melgar.....Statutory Examiner

Description of Business:

ATCO Pipelines, S.A. de C.V. is engaged in building, owning and operating an open access natural gas pipeline in Mexico.

ATCO Power (2010) Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer Robert J. Myles

Officers:

Siegfried W. Kiefer	Chair & Chief Executive Officer
Robert J. Myles	President
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Chad L. Gareau	Senior Vice President, Corporate Strategy & Development
Carol Gear	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary

Description of Business:

ATCO Power (2010) Ltd. develops, builds, owns and operates renewable and natural gas electricity generation facilities and provides energy infrastructure services and solutions.

ATCO Structures & Logistics Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Dennis A. DeChamplain Michael R.P. Rayfield Nancy C. Southern Linda A. Southern-Heathcott Susan R. Werth

Officers:

Nancy C. Southern	.Chair & Chief Executive Officer
Adam M. Beattie	.President, Structures
James Landon	.President, Frontec
Dennis A. DeChamplain	.Executive Vice President & Financial Officer
Michael M. Clennett	.Senior Vice President, ATCO Structures
Benoit E.J. Gagne	.Vice President, Canada WFH
Rebecca M. Kalmacoff	.Vice President, Controller
William J. Haliburton	.Vice President, WFH Operations
Carol Gear	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

ATCO Structures & Logistics Ltd. provides modular construction services and provides solutions for workforce and residential housing, modular facilities, site support services and logistics and operations management. ATCO Structures & Logistics Ltd. provides relocatable structures, permanent offsite construction, workforce camps and lodges.

Canadian Utilities Limited

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Matthias F. Bichsel
Loraine M. Charlton
Robert J. Normand
Alexander J. Pourbaix
Hector A. Rangel
Laura A. Reed
Nancy C. Southern, Chair
Linda A. Southern-Heathcott, Vice Chair
Roger J. Urwin, Lead Director
Charles W. Wilson

Officers:

Wayne G. Wouters

Nancy C. Southern	Executive Chair
Siegfried W. Kiefer	President & Chief Executive Officer
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Robert J. Myles	Executive Vice President, Corporate Development
Rebecca A. Penrice	Executive Vice President, Corporate Services
George J. Lidgett	Executive Vice President & General Manager, Utilities
Wayne K. Stensby	Executive Vice President, Puerto Rico
M. George Constantinescu	Senior Vice President & Chief Transformation Officer
P. Derek Cook	Senior Vice President & Controller
Colin R. Jackson	Vice President, Finance, Treasury & Risk
Carol Gear	Corporate Secretary

Description of Business:

Canadian Utilities Limited delivers essential services and innovative business solutions in Utilities (electricity and natural gas transmission and distribution, and international electricity operations), Energy Infrastructure (electricity generation, energy storage, and industrial water solutions) and Retail Energy (electricity and natural gas retail sales).

CU Inc.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth Loraine M. Charlton Siegfried W. Kiefer Robert J. Normand Nancy C. Southern, Chair Linda A. Southern-Heathcott, Vice Chair

Officers:

Nancy C. Southern	Executive Chair
Siegfried W. Kiefer	President & Chief Executive Officer
Dennis A. DeChamplain	Executive Vice President & Chief Financial Officer
Rebecca A. Penrice	Executive Vice President, Corporate Services
George J. Lidgett	Executive Vice President & General Manager
Brian P. Shkrobot	Senior Vice President, Finance & Regulatory
Colin R. Jackson	Vice President, Finance, Treasury & Risk
Carol Gear	Corporate Secretary

Description of Business:

CU Inc. is a wholly-owned subsidiary of Canadian Utilities Limited, an ATCO Company. CU Inc. manages assets comprised of regulated utility operations in natural gas and electricity distribution and transmission.

Ingeniería Especializada en la Industria Energética, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF México

Directors:

Pierre Alarie Robert J. Myles Jiri (George) Opocensky (Secretary) Hector A. Rangel Wayne K. Stensby (Chair)

Officers:

Jiri (George) OpocenskyGeneral Manager Jorge López de Cárdenas Melgar.....Statutory Examiner

Description of Business:

Ingeniería Especializada en la Industria Energética, S.A. de C.V. provides specialized engineering and construction services in the energy industry, including consulting, assessment and development, project management and execution of engineering and construction projects.

Northland Utilities (NWT) Limited

66 Woodland Drive, Bay 1 Hay River, NT X0E 1G1

Directors:

Darrell K. Beaulieu Loraine M. Charlton Siegfried W. Kiefer Robert J. Normand Gregory J. Nyuli Nancy C. Southern

Officers:

Nancy C. Southern	.Chair
Siegfried W. Kiefer	.Chief Executive Officer
George J. Lidgett	.President
Melanie L. Bayley	.Senior Vice President
Brian P. Shkrobot	.Senior Vice President
Douglas F. Tenney	.Vice President
Carol Gear	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

Northland Utilities Enterprises Ltd.'s common shares are 86% owned by Norven Holdings Inc. and 14% owned by Denendeh Investments Limited Partnership, which represents the 27 Dene First Nations of the Northwest Territories. Northland Utilities Enterprises Ltd. has two operating subsidiaries: Northland Utilities (NWT) Limited and Northland Utilities (Yellowknife) Limited.

Northland Utilities (Yellowknife) Limited

481 Range Lake Road Yellowknife, NT X1A 3R9

Directors:

Darrell K. Beaulieu Loraine M. Charlton Siegfried W. Kiefer Robert J. Normand Gregory J. Nyuli Nancy C. Southern

Officers:

Nancy C. Southern	.Chair
Siegfried W. Kiefer	.Chief Executive Officer
George J. Lidgett	.President
Melanie L. Bayley	.Senior Vice President
Brian P. Shkrobot	.Senior Vice President
Douglas F. Tenney	.Vice President
Carol Gear	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

Northland Utilities Enterprises Ltd.'s common shares are 86% owned by Norven Holdings Inc. and 14% owned by Denendeh Investments Limited Partnership, which represents the 27 Dene First Nations of the Northwest Territories. Northland Utilities Enterprises Ltd. has two operating subsidiaries: Northland Utilities (NWT) Limited and Northland Utilities (Yellowknife) Limited.

Spruce Meadows Ltd.

18011 Spruce Meadows Way SW Calgary, AB T2X 4B7

Directors and Officers:

Margaret E. Southern	. Chairman
Linda A. Southern-Heathcott	. President & Chief Executive Officer
Ian Allison	. Senior Vice President, Television & Media Services
Joanne Nimitz	. Vice President, Administration & Tournament Secretary
Peter Dahl	. Vice President, Operation Services
Stavroula Kangles	Vice President, Special Events Services
Dustin Lezubski	Director, Capital Construction and Technology

Description of Business:

Spruce Meadows Ltd. is an equestrian facility and venue for hosting international sporting events in Calgary, Alberta.

The Yukon Electrical Company Limited DBA ATCO Electric Yukon

#100, 1100 – First Avenue Whitehorse, YT Y1A 3T4

Directors:

Dennis A. DeChamplain Siegfried W. Kiefer George J. Lidgett

Officers:

Siegfried W. Kiefer	.Chair & Chief Executive Officer
George J. Lidgett	.President
Dennis A. DeChamplain	.Executive Vice President
Melanie L. Bayley	.Senior Vice President
Brian P. Shkrobot	.Senior Vice President
Douglas F. Tenney	.Vice President
Carol Gear	.Corporate Secretary
Rumdeep K. Basra	.Assistant Corporate Secretary

Description of Business:

ATCO Electric Yukon delivers electricity to residential and commercial customers in Yukon.

ATCO Pipelines Summary of Major Transactions At December 31, 2020

			2020
Service	Description	Transaction with	Actual
			(\$000)
REVENUES			
ENGINEERING SERVICES			
Engineering/Project Services	General engineering, construction and operational support services.	ATCO Gas	1,089
TOTAL ENGINEERING SERVICES REVENUE			1,089
ODORIZATION SERVICES			
Odorization Services	Addition of odorant to gas distributed to ATCO Gas customers.	ATCO Gas	925
TOTAL ODORIZATION SERVICES REVENUE			925
SCADA UTILIZATION			
SCADA Utilization	Remote alarm monitoring at various ATCO Gas SCADA sites.	ATCO Gas	663
TOTAL SCADA UTILIZATION REVENUE			663
PROJECT SERVICES			
Project Services	General engineering, project execution and operational support services.	ATCO Energy Solutions	5,980
TOTAL PROJECT SERVICES REVENUE			5,980

ATCO Pipelines Summary of Major Transactions At December 31, 2020

Service	Description	Transaction with	2020 Actual (\$000)
EXPENSES/CAPITAL/ASSET TRANSFERS			
ENGINEERING SERVICES			
Engineering/Project Services	General engineering, construction and operational support services.	ATCO Gas	5,158
TOTAL ENGINEERING SERVICES EXPENSE			5,158
MECHANICAL SERVICES			
Mechanical Services	Tool crib, special services, fleet maintenance, machining, welding, building maintenance, carpentry, transportation and dispatch services.	ATCO Gas	10,768
TOTAL MECHANICAL SERVICES EXPENSE	our portury, trainoportation and anopator for moor		10,768
LICENSE FEE License Fee	Use of ATCO name and trademark.	ATCO Ltd	897
TOTAL LICENSE FEE EXPENSE	Use of ATCO name and trademark.	ATCO Lid	897 897
TOTAL LICENSE TEL EXITENSE			031
ADMINISTRATIVE SERVICES			
Administrative Services	Head office costs.	ATCO Ltd. / CUL / CU Inc.	7,510
Administrative Services	Shared services costs and expenses.	CUL	276
Administrative Services	Shared services costs and expenses.	CU Inc.	4,019
TOTAL ADMINISTRATIVE SERVICES EXPENSE			11,805
RENT			
Rental Space - AC in Calgary	Rental and parking space at ATCO Center Calgary.	CUL	620
TOTAL RENT EXPENSE	remai and parking space at rife of contor eargary.	002	620
INTEREST AND FINANCING			
Interest on Long Term Advances	Interest paid on debentures with CU Inc.	CU Inc.	54,883
Interest on Short Term Advances	Interest paid on short term advances & daily bank account interest.	CU Inc.	402
Equity Preferred Shares	Dividends paid on equity preferred shares.	CUL	535
Equity Preferred Shares	Dividends paid on equity preferred shares.	CU Inc.	1,021
TOTAL INTEREST AND FINANCING EXPENSE			56,841
ACCET TO ANGEED C			
ASSET TRANSFERS	Foot Colone D Control Oderication Fourierment	ATCC C	055
Sale of Utility Asset	East Calgary B Control Odorization Equipment.	ATCO Gas	255
Sale of Utility Asset	Pembina Transmission Line.	ATCO Gas	61
Purchase of Utility Asset	Salt Caverns Control Building.	ATCO Energy Solutions	436
TOTAL ASSET TRANSFERS			751

Note: Asset transfer listing does not reflect corrections to prior period transfers.

ATCO Pipelines Summary of Non-Major Transactions At December 31, 2020

Comitos	Description	Transaction with	2020
Service REVENUES	Description	Transaction with	(\$000)
REVENUES			(4000)
HIGH PRESSURE (HP) LATERAL SERVICES			
HP Lateral Services	Operations, maintenance and emergency response services for ATCO Gas high pressure pipelines located	ATCO Gas	15
	throughout the province.		
TOTAL HIGH PRESSURE (HP) LATERAL SERVICE REVENUE			15
SCADA UTILIZATION & OTHER			
SCADA Utilization and Other	SCADA monitoring and pipeline-related services.	ATCO Energy Solutions	63
TOTAL SCADA UTILIZATION & OTHER REVENUE			63
SCADA UTILIZATION - CARBON PLANT			
SCADA Utilization - Carbon Plant	SCADA remote alarm monitoring at Carbon Plant sites.	ATCO Energy Solutions	4
TOTAL SCADA UTILIZATION - CARBON PLANT REVENUE			4
MUSKEG RIVER SERVICES			
	Provision of operation and maintenance, reporting and		
Muskeg River Pipeline O&M	emergency response services for the Muskeg River facility.	ATCO Energy Solutions	115
TOTAL MUSKEG RIVER SERVICES REVENUE	,		115
DDO IECT SERVICES			
PROJECT SERVICES	General engineering, project execution and operational		
Project Services	support services.	ATCO Pipelines, S.A. de C.V.	218
TOTAL PROJECT SERVICES REVENUE			218
PROJECT SERVICES			
Project Services	General engineering, project execution and operational	IEIE S.A. de C.V.	188
TOTAL PROJECT SERVICES REVENUE	support services.	IEIE S.A. de C.V.	
TOTAL PROJECT SERVICES REVENUE			188
PROJECT SERVICES			
Project Services	General engineering, project execution and operational support services.	ATCO Power (2010) Ltd.	122
TOTAL PROJECT SERVICES REVENUE			122
LUMA PROJECT SERVICES			
LUMA Project Services	Project development costs.	ATCO Infrastructure Solutions Ltd.	43
TOTAL LUMA PROJECT SERVICES REVENUE			43

ATCO Pipelines Summary of Non-Major Transactions At December 31, 2020

Service	Description	Transaction with	2020 Actual
EXPENSES/CAPITAL/ASSET TRANSFERS			(\$000)
COMMUNICATIONS OPERATIONS			
Communications Operations	Communication operations services for mobile radios, SCADA communications and communication facilities.	ATCO Gas	435
TOTAL COMMUNICATIONS OPERATION SERVICES EXPENSE			435
RETAIL SERVICES			
Commodity and Administration Fees	Retail services for natural gas and electricity for company use.	ATCO Energy	411
TOTAL RETAIL SERVICES EXPENSE			411
ODORANT FOR PIPELINES CUSTOMERS AND LABORATORY SE	RVICES		
Odorant for Pipelines Customer and Laboratory Services	Odorant for odorizing pipelines and laboratory services.	ATCO Gas	152
TOTAL ODORANT FOR PIPELINES CUSTOMERS AND LABORAT	ORY SERVICES EXPENSE		152
ELECTRONICS, INSTRUMENTATION AND METER REPAIR SERVI	<u>CES</u>		
Electronics, Instrumentation and Meter Repair Services	Provision of operations and technical support services for electronics, instrumentation and meter repair services.	ATCO Gas	10
TOTAL ELECTRONICS, INSTRUMENTATION AND METER REPAIR	R SERVICES EXPENSE		10
SHARED FACILITY SERVICES			
Shared Facility Services	Office space and office services for various locations throughout the province.	ATCO Gas	10
TOTAL SHARED FACILITY SERVICES EXPENSE	·		10
SCADA LOAD BALANCING POWER SHARING			
SCADA Load Balancing Power Sharing	Provision of electrical power to ATCO Pipelines at specified ATCO Gas sites.	ATCO Gas	7
TOTAL SCADA LOAD BALANCING POWER SHARING EXPENSE			7
SALT CAVERN GAS PURCHASE AND SALE			
Salt Cavern Gas Purchase and Sale	Provision of gas storage management for the Salt Cavern facility.	ATCO Energy Solutions	25
TOTAL SALT CAVERN GAS PURCHASE AND SALE EXPENSE	*		25

FACILITIES USAGE AND SPONSORSHIP

Facilities Usage and Sponsorship	Sponsorship of show jumping events at Spruce Meadows.	Spruce Meadows	35
FACILITIES USAGE AND SPONSORSHIP EXPENSE			35
PARKING PARKING			
Parking in Calgary	Parking space at ATCO Center Calgary West Lot.	ATCO Investments Ltd.	69
TOTAL PARKING EXPENSE			69

ATCO Pipelines Summary of Occasional Services For the 2020 Reporting Period

Service	Description	Transaction With	2020 Actuals \$(000's)	Profit/Cost Recovery	Materiality
REVENUES None to report.					
EXPENSES None to report.					
CAPITAL					
Drayton Valley Office and Yard Rental	Office and Yard Rental services	ATCO Gas	\$ 21	Cost Recovery	Non-material recurring
Fleet Maintenance Services	General fleet management services and related supplies	ATCO Electric	\$ 69	Cost Recovery	Non-material recurring
Vegetation Management	Vegetation Management services	ATCO Electric	\$ 17	Cost Recovery	Non-material recurring
INVENTORY None to report.					

ATCO Pipelines Summary of Emergency Services For the 2020 Reporting Period

			2020 Actuals
Service	Description	Transaction With	\$(000's)

REVENUES

None to report.

EXPENSES

None to report.

CAPITAL

None to report.

EMPLOYEES TRANSFERRING FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Transferred To	Effective Date	Type of Transfer/Reason
Engineering Co-op Student	Casual	ATCO Gas	January 11, 2020	Career Opportunity
Supervisor, In-House Construction	Permanent	ATCO Gas	January 25, 2020	Reorganization
Manager, Capital Planning & Reporting	Permanent	CU Inc.	February 22, 2020	Reorganization
Manager, Planning & Reporting	Permanent	CU Inc.	February 22, 2020	Reorganization
Engineer	Permanent	ATCO Gas	March 7, 2020	Career Opportunity
Engineer	Permanent	ATCO Gas	March 7, 2020	Career Opportunity
Supervisor, Weld Quality Assurance	Permanent	ATCO Gas	March 21, 2020	Reorganization
Senior Plant Support Coordinator	Permanent	ATCO Gas	March 21, 2020	Reorganization
Operational Services Sales Representative	Permanent	ATCO Gas	May 30, 2020	Career Opportunity
Senior Accountant	Permanent	ATCO Frontec Ltd	May 30, 2020	Career Opportunity
Shift Supervisor, Control Centre	Permanent	ATCO Gas	June 13, 2020	Career Opportunity
Engineer	Permanent	ATCO Gas	June 27, 2020	Career Opportunity
Manager, Facility Engineering, Integrity & Improvements	Permanent	Canadian Utilities Limited	July 11, 2020	Career Opportunity
Manager, Initiatives	Permanent	ATCO Gas	December 26, 2020	Reorganization
Engineer	Permanent	ATCO Electric	December 26, 2020	Career Opportunity
Engineer	Permanent	ATCO Electric	December 26, 2020	Career Opportunity

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Engineering Co-op Student	Casual	ATCO Gas	January 6, 2020	Reorganization
E&I and Process Control Technologist	Permanent	ATCO Gas	January 11, 2020	Reorganization
Engineer	Permanent	ATCO Gas	January 25, 2020	Career Opportunity
Administrative Coordinator	Permanent	ATCO Gas	January 25, 2020	Reorganization
Supervisor, In-House Construction	Permanent	ATCO Gas	January 25, 2020	Reorganization
Supervisor, Planning & Reporting	Permanent	CU Inc.	February 22, 2020	Reorganization
Junior Operator - Transmission	Permanent	ATCO Gas	March 7, 2020	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	March 21, 2020	Career Opportunity
EIT	Permanent	ATCO Gas	April 4, 2020	Reorganization
Engineer	Permanent	ATCO Electric	May 2, 2020	Career Opportunity
Engineer	Permanent	ATCO Electric	May 2, 2020	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	December 26, 2020	Reorganization
Engineer	Permanent	ATCO Gas	December 26, 2020	Reorganization

EMPLOYEES SECONDED FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment	Transferred To	Effective Date	Type of Transfer/Reason
	Туре			Transici/Reason

EMPLOYEES SECONDED TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Engineer	Permanent	ATCO Electric	April 20, 2020	Secondment
Engineer	Permanent	ATCO Electric	April 20, 2020	Secondment

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, Corinne M. Severson of the City of Edmonton in the Province of Alberta, acting in my position as Officer for ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position with the Utility is Vice President, Regulatory Utilities (Compliance Officer), and as such I have personal knowledge of, or have conducted due inquiry of, individuals who have personal knowledge of the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code).
- 3. I have read the Code, the Compliance Plan of the Utility, dated October 4, 2010 and the Compliance Report of the Utility dated April 30, 2021.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5, I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

Name: Corinne M. Severson

Title: Vice President, Regulatory – Utilities (Compliance Officer)

Signature: Original Signed

Date: April 30, 2021

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, D. Jason Sharpe of the City of Calgary in the Province of Alberta, acting in my position as an Officer of ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position with the Utility is President, ATCO Gas & Pipelines and as such I have personal knowledge of, or have conducted due inquiry of, individuals who have personal knowledge of the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code).
- 3. I have read the Code, the Compliance Plan of the Utility, dated October 4, 2010 and the Compliance Report of the Utility dated April 30, 2021.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5, I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and the Utility that is not fully and accurately described in the Compliance Report.

Name:	D. Jason Sharpe
Title:	President, ATCO Gas & Pipelines
Signature:	Original Signed
Date:	April 29, 2021