

April 30, 2025

Alberta Utilities Commission Eau Claire Tower 1400, 600 Third Avenue S.W. Calgary, Alberta T2P 0G5

Attention: Parvez Khan, Director, Compliance and Enforcement

RE: ATCO Group Inter-Affiliate Code of Conduct ATCO Pipelines' Compliance Report for the 2024 Reporting Period

Attached please find the 2024 Affiliate Compliance Report for ATCO Pipelines.

Please direct any questions regarding this Report to me at 368-995-3421.

Sincerely,

(Original Signed)

Nadine Berge Cumming, Vice President, Enterprise Integrity & Compliance Utilities Compliance Officer

Attachments

ATCO GROUP INTER-AFFILIATE CODE OF CONDUCT ATCO PIPELINES COMPLIANCE REPORT for the 2024 Reporting Period

1.0 INTRODUCTION

The ATCO Group Inter-Affiliate Code of Conduct (the "Code") requires the ATCO Pipelines Compliance Officer to conduct an annual review of compliance with the Compliance Plan (the "Plan") and to prepare an annual Compliance Report (the "Report"). The Report will be filed with the Alberta Utilities Commission (the "AUC" or "Commission") within 120 days of the fiscal year end of ATCO Pipelines. The ATCO Pipelines Compliance Report is for the fiscal year from January 1, 2024 to December 31, 2024 (the "Reporting Period").

ATCO Pipelines provided utility service to some Affiliates and these services were subject to AUC-regulated rates, terms and conditions. Information on these transactions is not required to be reported in the Compliance Report under the Code's requirements.

2.0 ATCO PIPELINES COMPLIANCE REPORT

(a) **Compliance Plan**

The Compliance Plan in effect during the Reporting Period is provided in Appendix 1.

(b) Corporate Organization Chart

A corporate organization chart indicating ownership percentages and the relationships within the ATCO Group of Companies is provided in Appendix 2. The organization chart is limited to the corporate organizations relating to the inter-affiliate interactions of ATCO Electric, ATCO Gas and ATCO Pipelines (the "Utilities") during the Reporting Period, as at the end of the Reporting Period.

(c) List of Affiliates

A listing of Affiliates corresponding to the aforementioned organization chart is provided in Appendix 3. The information includes the business address, list of officers and directors and description of the business activities, as at December 31, 2024.

(d) List of Services Agreements

A list of details on each of ATCO Pipelines' transactions are contained in Appendix 4 (Summary of Major Transactions) and Appendix 5 (Summary of Non-Major Transactions).

(e) Assessment of Compliance with the Code

Except for the incidents filed with the AUC through Quarterly Exception Reports (QERs) on August 29, 2024 and November 29, 2024 and any items disclosed below, ATCO Pipelines has complied with the ATCO Group Inter-Affiliate Code of Conduct during the 2024 Reporting Period.

Physical Separation – Section 3.2.2 of the Code

After completing all measures committed to the Commission for the purposes of achieving compliance with Section 3.2.2 of the Code at ATCO Center Edmonton (ACE), an additional review of compliance

with Section 3.2.2 of the Code was performed at ATCO Center Calgary (AC1) in 2024. As part of this review, it was identified that 53 Non-Utility employees, which includes employees of Corporate and Common Groups (CCG), had access to secured Utility spaces. The majority of these employees were CCG employees providing services to the Utilities. The access was subsequently deprovisioned during January of 2025.

As part of the continued enhancement of compliance systems and processes, a detailed review of other Utility offices was undertaken as a precursor to the Compliance Officer's certification of compliance with Section 3.2.2 for the 2024 reporting period. For all Utility offices across the province other than ACE and AC1, it was identified that 13 Non-Utility employees had keycard access to Utility office spaces, which was subsequently deprovisioned during February of 2025. This continuing access was a result of intercompany transfers. The process to ensure card key access is discontinued has been reviewed with those responsible.

Procurement requirements from 27013-D01-2022

Certain requirements regarding sole source contract awards were prescribed in paragraph 13(a) of the Settlement Agreement approved by the Commission in Decision 27013-D01-2022 (Sole Source Requirements). This provision states, in part:

... Potential contracts considered for sole sourcing by any of the ATCO Utilities (namely ATCO Electric Transmission, ATCO Electric Distribution, ATCO Gas Distribution and ATCO Pipelines) will be first reviewed by procurement personnel to determine if a contractual relationship exists between the counterparty (or an entity related to the counterparty) and any other ATCO company. If a contractual relationship is found to exist, steps will be taken to ensure and demonstrate that there will be no harm to utility customers from the sole sourcing of the contract by the ATCO Utilities.

The Settlement Agreement also requires the Compliance Officer to implement additional compliance measures to require a signed certificate attesting to the completion of an annual review of the implemented procedures put in place to address procurement and contracting policies outlined in paragraph 13(a) and that no contraventions have occurred. This review was conducted as part of the preparation of the annual Compliance Report.

As part of developing these processes, ATCO Pipelines has interpreted the words "contractual relationship" and "entity related to the counterparty" to mean affiliates, joint venture (JV) partners and affiliates of JV partners. The following is a summary of the ATCO Procurement Manual process that was used to support compliance with the Sole Source Requirements in 2024. Proposed sole/single source contracts go through a Technical Assessment documenting and validating their ability to meet schedule and scope, have appropriate personnel / qualifications, meet safety requirements, etc. Vendors who meet technical requirements are then subject to the Vendor Due Diligence and Commercial Evaluation process performed by Supply Chain personnel, which includes an assessment of commercial reasonableness by comparing currently negotiated rates for similar work and a review of whether the vendor is an ATCO affiliate or JV partner, or an affiliate of a JV partner. In cases where the rates were significantly higher than market value, ATCO Pipelines either went back to the vendor and negotiated lower rates or chose not to make a sole source award.

ATCO Pipelines believes that the risk of harm to utility customers of sole source contracts was mitigated through this process, including for those vendors where a contractual relationship exists with another ATCO company or an entity related to the counterparty has a contractual relationship with another ATCO company. However, ATCO Pipelines is aware that some sole source awards were not completed using the Procurement Manual process in 2024. This was due to a misunderstanding that the Procurement Manual was only a guideline and that existing Utility procurement processes could still be used. In response, the following mitigation measures were implemented:

- A retrospective review was performed by the Director, Supply Chain Common Services to determine whether any contracts were sole sourced to affiliates, JV partners or affiliates of JV partners in 2024; no such single or sole source awards were found except arrangements with affiliates as permitted by the Inter-Affiliate Code of Conduct.
- 2) In January 2025, ATCO Pipelines leadership clarified with personnel that Procurement Manual procedures are mandatory for procurement of goods and services.

Finally, after further review it has been determined that a broader interpretation of "contractual relationship" and "entity related to the counterparty" is appropriate to ensure there is no ambiguity in the interpretation of the Settlement Agreement. However, implementation of the process envisioned in paragraph 13(a) to address Sole Source contracts poses practical problems given the broad range of "contractual relationships" that other ATCO entities may have and the difficulty of obtaining a complete list of related entities beyond affiliates. Accordingly, the ATCO Utilities will separately file with the Commission a description of the procedure that they intend to follow to meet the spirit and intent of the Sole Source Requirements.

(f) Assessment of Compliance Plan Effectiveness and Recommendations for Modifications

The Compliance Plan contains measures that describe specific actions and procedures ATCO Pipelines will take to ensure interactions with Affiliates are conducted in accordance with all aspects of the Code. See Section (1) for additional information regarding ATCO Pipelines' Compliance Plan.

(g) Comprehensive Description of any Material Non-Compliance with the Code

As required by Bulletin 2010-24, during the Reporting Period, ATCO Pipelines has reported all noncompliances with the Code and Compliance Plan, regardless of materiality, as indicated in Sections (e), (f) and (h) of this Report.

(h) Summary of Disputes, Complaints and Inquiry Activity

There were no internal or external disputes, complaints or inquiries received during the 2024 reporting period. However, the Compliance Plans require that certain cases of incomplete measures or feedback from the Compliance Plan Committee be treated as inquiries under the Code. Accordingly, all such inquiries were documented and rectified as required by the Code.

Sharing of Employees – Section 3.3.1 of the Code

Through the review of the 2024 Quarterly Shared Employees Reports (SERs), it was determined that some ATCO Pipelines employees had provided inter-affiliate services (i.e. provided shared services as shared employees) prior to those positions being permitted for the provision of services to affiliates by the

appropriate Vice President. In each of these cases, the time and services were captured appropriately under existing agreements. It is only the Vice President approval that was not obtained on a timely basis; the subject positions were subsequently permitted for this purpose by the appropriate Vice President. The incidents discovered were limited to the reports pertaining to Q1 and Q2 of 2024.

As part of the continued enhancement of compliance systems and processes, an earlier review of each ATCO Pipelines Vice President's area of responsibility is now being completed to assess any positions new to the area of business and to understand the responsibilities involved in the positions to determine if they can be permitted for the provision of services to affiliates subject to the criteria outlined in Section 3.3.1 *Sharing of Employees* of the Code. This improvement will mitigate the number of employees providing shared services prior to being approved. In addition, an earlier compilation of the Quarterly SER was commenced effective Q3-2024 to allow any instances of non-compliance to be identified and mitigated more quickly.

(i) List of All Major Transactions between ATCO Pipelines and Affiliates

Several Major Transactions relating to the provision of services, financing and/or asset transfers between ATCO Pipelines and Affiliates (other than Utility services) with an aggregate value of \$500,000 or more occurred in 2024. These transactions are provided in Appendix 4.

(j) Affiliated Party Transaction Summary

A summary overview of the non-major transactions relating to the provision of services, financing and/or asset transfers between ATCO Pipelines and its Affiliates is provided in Appendix 5. It contains a general description of the transactions and services, the parties involved and the aggregate value of each transaction.

(k) Summary Description for Occasional Service provided by the Utility to/from an Affiliate

A summary description with an estimated value for each Occasional Service between ATCO Pipelines and its Affiliates is provided in Appendix 6.

(I) Summary List of any Exemptions to the Code including Emergency Services

The Utilities seek additional operating and regulatory efficiencies and a unified and streamlined approach to dealing with customers and leveraging the available economies of scale. Accordingly, the Utilities expect to file an application with the Commission requesting consolidation of the Compliance Plans of ATCO Pipelines (AG) and ATCO Pipelines (AP) into a single AGPL Compliance Plan and associated exemptions from the Code (the Application). The Utilities will also seek certain other exemptions from Code requirements through the Application.

A summary description with an aggregate value for each Emergency Service between ATCO Pipelines and its Affiliates in 2024 is provided in Appendix 7.

(m) List of all Employee Transfers, Temporary Transfers and Secondments between a Utility and Affiliates

ATCO Pipelines transferred and seconded several employees to or from an Affiliate during the Reporting Period in 2024 as permitted in Code Section 3.3.2. Details of these transfers and secondments are provided in Appendix 8.

(n) Certificates Attesting to Completeness of the Compliance Report and Compliance with the Code

Two officer's certificates are provided at the end of the report. The certificates attest to the completeness of the 2024 Compliance Report and ATCO Pipelines' compliance with the Code in 2024. The certificates are signed by the Compliance Officer and Chief Operating Officer of ATCO Pipelines.

As a precursor to these certificates and as an additional measure implemented, the Management Team of ATCO Pipelines engaged in its day-to-day operations also provided certificates attesting to compliance with the Code to the Compliance Officer and the Chief Operating Officer of ATCO Pipelines prior to their attestations.

3.0 CONCLUSION

Except as noted in the QERs filed with the AUC for the Reporting Period, and in this Report, ATCO Pipelines believes it has fully complied with and operated within the provisions, spirit and intent of the ATCO Group Inter-Affiliate Code of Conduct. ATCO Pipelines' 2024 Compliance Report will be posted on Pipelines.atco.com.

ATCO PIPELINES INTER-AFFILIATE CODE OF CONDUCT COMPLIANCE PLAN Amended as of October 4, 2010

Table of Contents

1	PUI	POSE AND OBJE	CTIVES OF THE COMPLIANCE PLAN				
2	GEI	ERAL PROVISIO	NS				
	2.1	Definitions		3			
	2.2	2 Interpretation		7			
	2.3	To Whom this Plan	Applies	7			
	2.4						
	2.5		s Plan				
	2.6	Retained for Numb	ering Consistency	7			
	2.7		JC				
3	GO	GOVERNANCE AND SEPARATION OF UTILITY BUSINESSES					
	3.1	Governance					
		3.1.1 Separate	Operations				
		3.1.2 Retained	for Numbering Consistency	9			
		3.1.3 Separate	Management	9			
		3.1.4 Retained	for Numbering Consistency	9			
		3.1.5 Guiding	Principle	9			
	3.2	Degree of Separatio		10			
		3.2.1 Accounti	ng Separation	10			
		3.2.2 Physical	Separation	11			
		3.2.3 Separatio	n of Information Services	11			
		3.2.4 Financial	Transactions with Affiliates	12			
	3.3	Resource Sharing		12			
		3.3.1 Sharing of	of Employees				
		3.3.2 Transferr	ing of Employees				
			of Assets				
		3.3.4 Shared S	ervices Permitted	14			
		3.3.5 Retained	for Numbering Consistency	15			
		3.3.6 Occasion	al Services Permitted	15			
		3.3.7 Emergen	cy Services Permitted	16			
4	TRA	NSFER PRICING		17			
	4.1	For Profit Affiliate	Services	17			
	4.2 Pricing For Profit Affiliate Services		Affiliate Services				
		4.2.1 Retained	for Numbering Consistency				
			for Numbering Consistency				
	4.3	Retained for Numbering Consistency					
	4.4	Asset Transfers					
	4.5	Retained for Numbering Consistency					
	4.6	Asset Transfers Between Utilities for Operational Efficiencies					

5	EQUAL TREATMENT WITH RESPECT TO UTILITY SERVICES			
	5.1 Im	partial Application of Tariff	. 19	
	5.2 Eq	ual Access	. 19	
	5.3 No	Undue Influence	. 20	
	5.4 Aft	filiate Activities	. 20	
	5.5 Na	me and Logo	. 20	
	5.6 Ref	tained for Numbering Consistency	. 20	
6	CONFIDENTIALITY OF INFORMATION			
	6.1 Uti	lity Information	. 20	
		nagement Exception		
		Release of Confidential Information		
	6.4 Ag	gregated Confidential Information	. 22	
7	COMPLIANCE MEASURES			
		sponsibility for Compliance		
		mmunication of Code and Compliance Plan		
		tained for Numbering Consistency		
		sponsibilities of the Compliance Officer		
		e Compliance Plan		
		e Compliance Report		
		tained for Numbering Consistency		
	7.8 Ref	tained for Numbering Consistency	. 25	
8		TES, COMPLAINTS AND INQUIRIES		
		ing with the Compliance Officer		
		ocessing by Utility		
		2.1 Compliance Officer Acknowledgement		
		2.2 Disposition		
	8.3 Rei	ferral to the AUC	. 26	
9		NED FOR NUMBERING CONSISTENCY		
		tained for Numbering Consistency		
	9.2 Ref	tained for Numbering Consistency	. 26	
10	EFFEC	TIVE DATE OF THE COMPLIANCE PLAN	. 26	
11	SCHED	ULE A – OFFICER'S CERTIFICATE	. 27	
12	SCHED	ULE B – COMPLIANCE REPORT	. 28	
13	SUHED	ULE C – DIRECTORS' RESOLUTION	. 49	

1 PURPOSE AND OBJECTIVES OF THE COMPLIANCE PLAN

The purpose of this Plan is to detail the measures, policies, procedures and monitoring mechanisms that ATCO Pipelines will employ to ensure its full compliance with the provisions of the Code by ATCO Pipelines, its directors, officers, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines with respect to the interactions of the Affiliates with ATCO Pipelines.

This Compliance Plan describes certain obligations and responsibilities of specified ATCO Pipelines management personnel. Notwithstanding this, and without otherwise reducing or eliminating the obligation and responsibility of the specified ATCO Pipelines management personnel to ensure any specific requirements of this Compliance Plan are satisfied, it is understood that all or a portion of the tasks described in this Compliance Plan may be delegated by the specified ATCO Pipelines management personnel to other ATCO Pipelines personnel.

Questions or comments concerning the Compliance Plan should be directed to the ATCO Pipelines Compliance Officer:

Ed L. Jansen Phone: (403) 245-7467 Fax: (403) 245-7844 Email: ed.jansen@atcopipelines.com

Copies of the Code and this Compliance Plan are available at www.atcopipelines.com. The numbering used in this Compliance Plan is consistent with the numbering used in the Code.

2 GENERAL PROVISIONS

2.1 Definitions

In this Compliance Plan, the following capitalized words and phrases shall have the following meanings:

- (a) **"ABCA"** means the *Business Corporations Act*, R.S.A.2000 c. B-9.
- (b) **"Affiliate"** means with respect to ATCO Pipelines:
 - (i) an "affiliate" as defined in the ABCA or CBCA;
 - (ii) a unit or division within ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above;
 - (iii) a partnership, joint venture, or Person in which ATCO Pipelines or any Body Corporate referred to in clause (b) (i) above has a controlling interest or that is otherwise subject to the control of ATCO Pipelines or such Body Corporate;

- (iv) any partnership, joint venture, or Person deemed by the AUC to be an Affiliate of ATCO Pipelines for the purposes of the Code; and
- (v) an agent or other Person acting on behalf of any Body Corporate, operating division, partnership, joint venture or Person referred to in clauses (b) (i) to (iv) above.
- (c) "Affiliated Party Transactions Summary" unless otherwise directed by the AUC, means in respect of any period of time, a summary overview of each type of business transaction or service, other than Major Transactions or Utility Services, performed by an Affiliate for ATCO Pipelines or by ATCO Pipelines for an Affiliate, which summary shall contain a general description of the transactions and services, the parties involved and the approximate aggregate value of each type of transaction or service during the said period.
- (d) **"ATCO"** means ATCO Ltd.
- (e) **"ATCO Affiliates"** means any entity to which the Code applies pursuant to Section 2.3 of the Code.
- (f) **"AUC"** means the Alberta Utilities Commission.
- (g) **"Body Corporate"** means a "body corporate" as defined in the ABCA or CBCA.
- (h) "CBCA" means the *Canada Business Corporations Act.*
- (i) **"Code"** means the ATCO Group Inter-Affiliate Code of Conduct.
- (j) **"Common Director"** means a member of the Board of Directors of ATCO Pipelines who is also a member of the Board of Directors of an Affiliate of ATCO Pipelines.
- (k) **"Common Officer"** means an officer of ATCO Pipelines who is also an officer of a Non-Utility Affiliate of ATCO Pipelines.
- (1) **"Compliance Officer"** shall have the meaning ascribed thereto in Section 7.3 of the Code.
- (m) **"Compliance Plan"** shall mean the document to be prepared and updated by ATCO Pipelines pursuant to Section 7.5 of the Code.
- (n) **"Compliance Plan Committee**" (CPC) shall mean a committee which shall meet at least quarterly, comprised of at least the following:
 - President, ATCO Pipelines
 - Controller, ATCO Pipelines
 - Manager, Human Resources, ATCO Pipelines
 - Manager, Affiliate Compliance
 - Compliance Officer, ATCO Pipelines

- (o) **"Compliance Report"** shall have the meaning ascribed thereto in Section 7.6 of the Code. Quarterly, ATCO Pipelines will provide an exception report only if there is a matter that ought to be brought to the attention of the AUC.
- (p) "Compliance Training Material" means the material developed by the Compliance Officer prior to the end of each calendar year which will be used to ensure that all directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are familiar with the provisions of the Code, and this Plan. At a minimum, the material will include instructions on:
 - impartial application of the ATCO Pipelines tariff
 - equal access to Utility Services
 - avoiding undue influence of customers with respect to Affiliates
 - ensuring Affiliate compliance with the Code
 - appropriate use of the ATCO Pipelines name, logo, or other distinguishing characteristics
 - confidentiality of Utility information
 - treatment of Confidential Information related to customers
 - process for forwarding disputes, complaints or inquiries to the Compliance Officer
- (q) "Confidential Information" means any information relating to a specific customer or potential customer of ATCO Pipelines, which information ATCO Pipelines has obtained or compiled in the process of providing current or prospective Utility Services and which is not otherwise available to the public.
- (r) **"Cost Recovery Basis"** with respect to:
 - (i) the use by one Affiliate of another Affiliate's personnel, means the fully burdened costs of such personnel for the time period they are used by the Affiliate, including salary, benefits, vacation, materials, disbursements and all applicable overheads;
 - (ii) the use by one Affiliate of another Affiliate's equipment, means an allocated share of capital and operating costs appropriate for the time period utilized by the Affiliate;
 - (iii) the use by ATCO Pipelines of an Affiliate's services means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently;
 - (iv) the use by an Affiliate of ATCO Pipelines' services, means the complete costs of providing the service, determined in a manner acceptable to ATCO Pipelines, acting prudently; and
 - (v) the transfer of equipment, plant inventory, spare parts or similar assets between Utilities, means the net book value of the transferred assets.

- (s) **"Fair Market Value"** means the price reached in an open and unrestricted market between informed and prudent parties, acting at arms length and under no compulsion to act.
- (t) **"For Profit Affiliate Service"** means any service, provided on a for-profit basis:
 - (i) by ATCO Pipelines to a Non-Utility Affiliate, other than a Utility Service; or
 - (ii) by a Non-Utility Affiliate to ATCO Pipelines.
- (u) "Information Services" means any computer systems, computer services, databases, electronic storage services or electronic communication media utilized by ATCO Pipelines relating to ATCO Pipelines customers or ATCO Pipelines operations.
- (v) "Major Transaction" means a transaction or series of related transactions within a calendar year between ATCO Pipelines and an Affiliate relating to the sale or purchase of an asset(s) or to the provision of a service or a similar group of services, other than Utility Services, which has an aggregate value within that calendar year of \$500,000 or more.
- (w) **"Non-Utility Affiliate"** means an Affiliate that is not a Utility.
- (x) **"Occasional Services**" shall have the meaning ascribed thereto in Section 3.3.6 of the Code.
- (y) **"Operational Efficiencies**" means the use of common facilities (such as shared warehousing or field offices), combined purchasing power or the use of other cost saving procedures, individual assets or groups of assets used in Utility operations (such as equipment, plant inventory, spare parts or similar assets).
- (z) **"Person"** means a "person" as defined in the ABCA or CBCA.
- (aa) **"Services Agreement"** means an agreement entered into between ATCO Pipelines and one or more Affiliates for the provision of Shared Services or For Profit Affiliate Services and shall provide for the following matters as appropriate in the circumstances:
 - (i) the type, quantity and quality of service;
 - (ii) pricing, allocation or cost recovery provisions;
 - (iii) confidentiality arrangements;
 - (iv) the apportionment of risk;
 - (v) dispute resolution provisions; and
 - (vi) a representation by ATCO Pipelines and each Affiliate party to the agreement that the agreement complies with the Code.

- (bb) **"Shared Service"** means any service, other than a Utility Service or a For Profit Affiliate Service, provided on a Cost Recovery Basis by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines.
- (cc) **"Subsidiary"** shall have the meaning ascribed thereto in Section 2 (4) of the ABCA.
- (dd) **"Utility"** means any Body Corporate or any unit or division thereof, that provides a Utility Service and falls within the definition of:
 - (i) "electric utility" under the *Electric Utilities Act*, S.A. 2003, c. E-5.1;
 - (ii) "gas utility" under the Gas Utilities Act, R.S.A. 2000, c. G-5; or
 - (iii) "public utility" under the *Public Utilities Board Act*, R.S.A. 2000, c. P-45.
- (ee) **"Utility Service"** means a service, the terms and conditions of which are regulated by the AUC, and includes services for which an individual rate, joint rate, toll, fare, charge or schedule of them, have been approved by the AUC.

2.2 Interpretation

Headings are for convenience only and shall not affect the interpretation of this Plan. Words importing the singular include the plural and vice versa. A reference to a statute, document or a provision of a document includes an amendment or supplement to, or a replacement of, that statute, document or that provision of that document.

2.3 To Whom this **Plan** Applies

All directors, officers, employees, consultants, contractors and agents of ATCO Pipelines are obligated to comply with this Plan and all directors, officers, employees, consultants, contractors and agents of Affiliates of ATCO Pipelines are obligated to comply with this Plan to the extent they interact with ATCO Pipelines.

2.4 Coming into Force

This Plan comes into force on approval by the AUC.

2.5 Amendments to this **Plan**

This Plan may be reviewed and amended from time to time by the AUC on its own initiative, or pursuant to a request by any party to whom this Plan applies or by an interested party.

2.6 Retained for Numbering Consistency

2.7 Authority of the AUC

Upon approval of this Plan by the AUC, such approval does not detract from, reduce or modify in any way, the powers of the AUC to deny, vary, approve with conditions, or overturn, the terms of any transaction or arrangement between ATCO Pipelines and one or more Affiliates that may be done in compliance with this Plan. Compliance with this Plan does not eliminate the requirement for specific AUC approvals or filings where required by statute or by AUC decisions, orders or directions.

3 GOVERNANCE AND SEPARATION OF UTILITY BUSINESSES

3.1 Governance

3.1.1 Separate Operations

Policy: ATCO Pipelines business and affairs will be managed separately from the business and affairs of its Non-Utility Affiliates, except as required to fulfill corporate governance, policy, and strategic direction responsibilities of Canadian Utilities and ATCO.

- 1. The Compliance Officer will maintain an up-to-date list of the Common Directors and Common Officers of ATCO Pipelines (the "List of Directors and Officers").
- On an annual basis, the Compliance Officer will provide Compliance Training 2. Material to the Common Directors and Common Officers of ATCO Pipelines. Within 90 days of the end of each calendar year, the Compliance Officer will seek and obtain written acknowledgement from all individuals identified as the Common Officers (excluding directors and officers who are involved in day-today management of ATCO Pipelines and who sign the Officers Certificate under Section 3.1.5) that they have received the Compliance Training Material, that they are familiar with the requirements of the Code and the Plan, and that their role in managing the business and affairs of ATCO Pipelines have been limited to providing corporate governance, policy, and strategic direction (the "Common Officers' Code Acknowledgement"). This acknowledgement will also confirm that the individuals identified as the Common Officers are familiar with the provisions of the Code (including Section 3.1.5) and the Plan, and have acted in a manner which preserves the form, and the spirit and intent of the Code, and this Plan.
- 3. On an annual basis the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 4. The CPC will review the acknowledgements and resolution prior to filing the annual Compliance Report. The minutes of the CPC's meeting at which the acknowledgements and resolutions are reviewed will reflect the results of the review.

5. If any instances of non-compliance with this policy are identified by the CPC, they will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.2 Retained for Numbering Consistency

3.1.3 Separate Management

Policy: ATCO Pipelines will have a separate management team and separate officers from its Non-Utility Affiliates, but may share management team members or officers with other Affiliated Utilities.

Compliance Measures

- 1. Prior to amending the membership of the ATCO Pipelines management team, or changing ATCO Pipelines' officers with any person who may be perceived as having participated in the management of any Affiliate, the President will provide a notice verbally or in writing to the Compliance Officer. The Compliance Officer will document verbal notices. If the Compliance Officer does not identify a concern with adherence to this policy within five working days of receiving the notice, the President may proceed with the change. If the Compliance Officer does identify a potential concern with adherence to this policy, he will advise the President within five working days, and initiate an inquiry under the Code (Section 8 of this Plan).
- 2. The Compliance Officer will maintain an up-to-date list of ATCO Pipelines management team members and officers, (the "ATCO Pipelines Management Team and Officers' List").
- 3. At each meeting of the CPC, the "ATCO Pipelines Management Team and Officers' List" will be compared to the current management team members and officers of ATCO Pipelines' Non-Utility Affiliates, and the minutes of the meeting will reflect the outcome of this comparison.
- 4. Any conflicts with this policy identified as a result of this review will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.1.4 Retained for Numbering Consistency

3.1.5 Guiding Principle

Policy: No individual shall act both as a director, officer, or member of a management team of ATCO Pipelines and as a director, officer or member of a management team of an Affiliate of ATCO Pipelines unless the individual is able to carry out his/her responsibilities in a manner that preserves the form, and the spirit and intent, of the Code and this Plan.

Compliance Measures

- 1. The Compliance Officer will maintain an up-to-date listing of directors, officers, or members of the management team of ATCO Pipelines who act as directors, officers, or members of the management team of an Affiliate of ATCO Pipelines, (the "ATCO Pipelines Management Team List").
- 2. All such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate of ATCO Pipelines will, on commencement of such dual responsibilities, provide a signed certificate to the Compliance Officer that stipulates that he/she is aware of the provisions of Section 3.1.5 of the Code, and that he/she will carry out his/her responsibilities in a manner which will preserve the form, and the spirit and intent of the Code, (the "Dual Responsibilities Certificate").
- 3. Within 60 days of the end of each calendar year, all such officers, or members of the management team of ATCO Pipelines who also act as officers, or members of the management team of an Affiliate will provide a signed certificate to the Compliance Officer that stipulates that he/she carried out his/her responsibilities in a manner which preserved the form, and the spirit and intent of the Code (the "Officer's Certificate").
- 4. On an annual basis, the Board of Directors of ATCO Pipelines will pass the Directors' Resolution contained in Schedule "C" to this Plan.
- 5. The Compliance Officer will maintain a record of the above certificates and resolutions. Any failure to provide a certificate or resolution, or the provision of a certificate or resolution which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2 Degree of Separation

3.2.1 Accounting Separation

Policy: ATCO Pipelines shall have separate financial records and books of accounts from all Affiliates.

- 1. The Controller will ensure the accounts and records of ATCO Pipelines are kept separate from the accounts and records of all Affiliates.
- 2. The Controller will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the accounting separation from all Affiliates and the maintenance of separate financial records and books of accounts, (the "Financial Records Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.2 Physical Separation

Policy: ATCO Pipelines shall be located in separate buildings, or shall otherwise be physically separated from all Non-Utility Affiliates through the use of appropriate security-controlled access.

Compliance Measures

- 1. In situations where ATCO Pipelines is located in the same building as a Non-Utility Affiliate, ATCO Pipelines will institute appropriate security-controlled access through the use of receptionists, keyed locks, or card-key access.
- 2. The Compliance Officer, ATCO Pipelines will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting to the physical separation of ATCO Pipelines from all Non-Utility Affiliates (the "Physical Separation Certificate"), within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.3 Separation of Information Services

Policy: Where ATCO Pipelines shares Information Services with an Affiliate all Confidential Information will be protected from unauthorized access by the Affiliate.

- 1. Prior to sharing Information Services with an Affiliate, owners of computer systems containing Confidential Information must provide approval in writing. On an annual basis the Compliance Officer will receive a list of users with approved access to computer systems containing Confidential Information (the "Shared Information System Access List").
- 2. The Compliance Officer will annually review the Shared Information Systems Access List for all Information Services shared with any Affiliate. The Compliance Officer will annually review with the owners of systems containing Confidential Information, the list of Affiliates that have access to their system.

- 3. The Compliance Officer will annually review the data management and data access protocols and contractual provisions regarding the breach of any access protocols to ensure they are appropriate.
- 4. The Compliance Officer will provide a signed certificate in the form attached as Schedule "B" to this Plan, (the "Shared Access Compliance Certificate"), within 60 days of the end of each calendar year. The certificate attests that all Information Services shared with an Affiliate were reviewed and that all access by Affiliates to Information Services is in accordance with Section 3.2.3 of the Code
- 5. The Compliance Officer will maintain a record of the approvals and certificate. Any failure to provide the approvals or certificate as described in paragraph 1 and 3 above, or the provision of the approvals or certificate which do not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.2.4 Financial Transactions with Affiliates

Policy: Any loan, investment, or other financial support provided by ATCO Pipelines to a Non-Utility Affiliate is to be provided on terms no more favorable than what that Non-Utility Affiliate would be able to obtain as a stand-alone entity from the capital markets.

Compliance Measures

- 1. The Controller will review all loans, investments, or other financial support provided to a Non-Utility Affiliate to ensure compliance with Section 3.2.4 of the Code and Plan.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B" attesting that any loans, investments, or other financial support provided to a Non-Utility Affiliate have been provided on terms no more favourable than what the Non-Utility Affiliate would be able to obtain as a standalone entity (the "Financial Arrangements Certificate"). The certificate will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. The Compliance Officer will maintain a record of the above certificate. Any failure to provide a certificate or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3 Resource Sharing

3.3.1 Sharing of Employees

Policy: ATCO Pipelines will share employees with Affiliates on a Cost Recovery Basis if conditions described in Section 3.3.1 of the Code are met.

Compliance Measures

- 1. ATCO Pipelines employees may not be shared with an Affiliate without the written permission of the appropriate Vice-President of ATCO Pipelines, (the "Shared Employee Permission Record"), who will provide the signed permission to the ATCO Pipelines Manager, Human Resources.
- 2. The ATCO Pipelines Manager, Human Resources will retain the written permission on file, and provide a quarterly report to the Compliance Officer on all instances of sharing ATCO Pipelines employees with Affiliates which have occurred, or continued during the reporting period, (the "Shared Employees Report"). The report will identify if the required Vice-President approval was in place before the sharing took place.
- 3. The CPC will review the "Shared Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees are shared with Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees being shared with Affiliates without the signed permission of the appropriate Vice-President will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.2 Transferring of Employees

Policy: Where an employee is being transferred from ATCO Pipelines to an Affiliate, the appropriate Vice-President will identify whether or not the employee had access to Confidential Information, and if it is determined that the employee did have such access, the Vice-President will obtain the necessary confidentiality agreement prior to the transfer of the employee.

- 1. All employees who transfer from ATCO Pipelines to an Affiliate will sign a confidentiality agreement prior to the transfer. The employee's supervisor will obtain the necessary signed confidentiality agreement prior to the transfer of the employee and will provide the signed agreement to Human Resources.
- 2. Human Resources will retain the confidentiality agreement, and provide a quarterly report, (the "Transferred Employees Report"), to the Compliance Officer on all instances of ATCO Pipelines employees transferring to Affiliates which have occurred during the reporting period, indicating whether the required signed confidentiality agreement was in place before the transfer took place.

- 3. The CPC will review the "Transferred Employees Report" on a quarterly basis. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the manner in which employees are transferred to Affiliates.
- 4. Any recommendations by the CPC for changes to the manner in which employees transfer to Affiliates will be treated as an inquiry under the Code (see Section 8 of this Plan). Any instances of employees with access to Confidential Information being transferred to an Affiliate in the absence of a signed confidentiality agreement will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.3 Sharing of Assets

Policy: The plant, assets and equipment of ATCO Pipelines shall be separated in ownership and separated physically from the plant, assets and equipment of other Non-Utility Affiliates. Utility Affiliates may share ownership and may physically share office space, equipment, rights-of-way and other assets on a Cost Recovery Basis.

Compliance Measures

- 1. The Controller will maintain an inventory of all plant, assets and equipment shared with Affiliates.
- 2. The Controller will ensure that no plant, assets and equipment are shared with Non-Utility Affiliates.
- 3. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of all plant, assets and equipment shared with Utility Affiliates, (the "Shared Assets Report"). The "Shared Assets Report" will identify the methods used to ensure that such sharing is done on a Cost Recovery Basis, the percentage of costs borne by each party and that these percentages were appropriate. The certificate and "Shared Assets Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The CPC will review the "Shared Assets Report" within 90 days of the end of each calendar year. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis.
- 5. Any recommendations by the CPC for changes to the methods used to ensure that plant, assets and equipment are shared with Utility Affiliates on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.4 Shared Services Permitted

Policy: ATCO Pipelines may obtain Shared Services from, or provide Shared Services to, an Affiliate where it is prudent to do so, provided that each of ATCO Pipelines and the Affiliates bear its proportionate share of costs.

Compliance Measures

- 1. All new or revised Shared Services will be documented by a Services Agreement.
- 2. Prior to receiving a new or revised Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval. A business case identifying that it is prudent to obtain the Shared Services will be prepared if the annual value of the Shared Services is estimated to be greater than \$50,000. The business case will be presented to the CPC for review and approval.
- 3. Prior to providing a Shared Services, the Services Agreement will be prepared by the appropriate ATCO Pipelines employee and presented to the CPC for review and approval.
- 4. The Compliance Officer will maintain an inventory of all Shared Services obtained from, or provided to an Affiliate.
- 5. The Shared Services will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any Shared Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.

3.3.5 Retained for Numbering Consistency

- 3.3.6 Occasional Services Permitted
- Policy: ATCO Pipelines may receive, or provide, one-off, infrequent, or Occasional Services to, or from, an Affiliate on a Cost Recovery Basis, documented by way of a work order, purchase order, or similar instrument, where the Occasional Services are not material as to value, frequency, or use of resources.

- 1. The Controller will ensure that all Occasional Services provided to, or received by an Affiliate are provided on a Cost Recovery Basis, and are documented by way of an approved work order, purchase order, or similar instrument.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report of Occasional Services provided by ATCO Pipelines to an Affiliate and vice versa (the "Occasional Services

Report"). The "Occasional Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Occasional Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.

- 3. The CPC will review the "Occasional Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Occasional Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

3.3.7 Emergency Services Permitted

Policy: In the event of an emergency, ATCO Pipelines may receive, or provide, services and resources to, or from, an Affiliate on a Cost Recovery Basis.

- 1. The Controller will ensure that all emergency services and resources provided to, or received by an Affiliate in the event of an emergency are provided on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to the Plan as Schedule "B", and an annual report of Emergency Services provided by ATCO Pipelines to an Affiliate and vice versa, (the "Emergency Services Report"). The "Emergency Services Report" will indicate whether the services have been provided on a Cost Recovery Basis and have been properly documented. The certificate and "Emergency Services Report" will be provided to the Compliance Officer within 90 days of the end of each calendar year.
- 3. The CPC will review the "Emergency Services Report" prior to filing the annual Compliance Report. The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services.
- 4. Any recommendations by the CPC for changes to the provision, receipt and documentation of Emergency Services, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4 TRANSFER PRICING

4.1 For Profit Affiliate Services

Policy: ATCO Pipelines may, when it determines it is prudent to do so in operating its Utility business, obtain or provide For Profit Affiliate Services to an Affiliate, subject to the provisions of Sections 4.2 and 4.3 of the Code.

- 1. All existing, new or revised For Profit Affiliate Services will be documented by a Services Agreement, duly executed by ATCO Pipelines employees with the appropriate signing authority.
- 2. Prior to implementing a new or revised For Profit Affiliate Service to receive services from an Affiliate the Services Agreement will be reviewed and approved by the CPC. A business case identifying that it is prudent to obtain the For Profit Affiliate Service will be prepared if the annual value of the For Profit Affiliate Service is estimated to be greater than \$50,000. The business case must contain adequate evidence (on a net present value basis appropriate to the life cycle or operating cycle of the services involved) to conclude that the decision to outsource is the lowest cost option for customers, and that the For Profit Affiliate Services have been acquired at a price which is no more than Fair Market Value. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code. The business case will be presented to the CPC for review and approval.
- 3. Prior to implementing a new or revised For Profit Affiliate Service to provide services to an Affiliate, the Services Agreement, and a description of the process used to determine that the For Profit Affiliate Service is to be provided at a price which is no less than Fair Market Value will be reviewed and approved by the CPC. Fair Market Value will be determined in a manner consistent with Section 4.5 of the Code.
- 4. The Compliance Officer will maintain an inventory of all For Profit Affiliate Services obtained from, or provided to an Affiliate. On a quarterly basis, the Compliance Officer will prepare a report describing all For Profit Affiliate Services obtained from, or provided to an Affiliate and will maintain a record of the above reports.
- 5. The For Profit Affiliate Services between ATCO Pipelines and an Affiliate will be annually reviewed by ATCO Pipelines' representatives prior to year end and by the CPC within 90 days of the end of each calendar year. The results of the review will be reflected in the minutes of the CPC's meeting. Any For Profit Affiliate Service which no longer meets the test of continued prudence will be revised or terminated in accordance with the terms of the Services Agreement.
- 6. Failure to provide a report described in item 4 above will be treated as an inquiry under the Code (see Section 8 of this Plan)

4.2 Pricing For Profit Affiliate Services

- 4.2.1 Retained for Numbering Consistency
- 4.2.2 Retained for Numbering Consistency
- 4.3 Retained for Numbering Consistency
- 4.4 Asset Transfers
 - Policy: Assets transferred, mortgaged, leased or otherwise disposed of by ATCO Pipelines to an Affiliate or by an Affiliate to ATCO Pipelines will be at Fair Market Value, subject to the provisions of Section 4.6 of the Code.

Compliance Measures

- 1. The Controller will approve any asset transfers, mortgages, leases, or other dispositions by ATCO Pipelines to an Affiliate, or by an Affiliate to ATCO Pipelines, and will ensure that such asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any asset transfers between ATCO Pipelines and Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be at Fair Market Value, subject to the provisions of Section 4.6 of the Code. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are at Fair Market Value, subject to the provisions of Section 4.6 of the Code.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are priced at Fair Market Value, subject to the provisions of Section 4.6 of the Code, will be treated as an inquiry under the Code (see Section 8 of this Plan).

4.5 Retained for Numbering Consistency

4.6 Asset Transfers Between Utilities for Operational Efficiencies

Policy: ATCO Pipelines may obtain Operational Efficiencies through the use of common facilities, combined purchasing power or other cost saving procedures by transferring individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates on a Cost Recovery Basis.

Compliance Measures

- 1. The appropriate Vice-Presidents will approve asset transfers for operational efficiencies. The Controller will ensure that the transfer of individual assets or groups of assets used in Utility operations between ATCO Pipelines and Utility Affiliates will be done on a Cost Recovery Basis.
- 2. The Controller will provide a signed certificate in the form attached to this Plan as Schedule "B", and an annual report detailing any arrangements for obtaining Operational Efficiencies between ATCO Pipelines and Utility Affiliates (the "Asset Transfers Report"). The "Asset Transfers Report" will describe the manner in which the asset transfers were determined to be on a Cost Recovery Basis. The certificate and "Asset Transfers Report" will be provided to the Compliance Officer within 60 days of the end of each calendar year.
- 3. Within 90 days of the end of each calendar year, the CPC will review the "Asset Transfers Report". The minutes of the meeting at which the report is reviewed and approved will reflect the results of the review, including any recommendations by the CPC for changes to the methods used to ensure that asset transfers are on a Cost Recovery Basis.
- 4. Any recommendations by the CPC for changes to the methods used to ensure that asset transfers between ATCO Pipelines and Affiliates are valued on a Cost Recovery Basis will be treated as an inquiry under the Code (see Section 8 of this Plan).

5 EQUAL TREATMENT WITH RESPECT TO Utility Services

5.1 Impartial Application of Tariff

Policy: ATCO Pipelines shall apply and enforce all tariff provisions related to Utility Services impartially, in the same timeframe, and without preference in relation to its Affiliate and all other customers or prospective customers.

See the Compliance Measures in Section 7.2 of this Plan.

5.2 Equal Access

Policy: ATCO Pipelines shall not favour any Affiliate with respect to access to information concerning Utility Services or with respect to the obtaining of, or the scheduling of, Utility Services. Requests by an Affiliate or an

Affiliate's customers for access to Utility Services shall be processed and provided in the same manner as would be processed or provided for other customers of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.3 No Undue Influence

Policy: ATCO Pipelines shall not condition or otherwise tie the receipt of Utility Services to a requirement that a customer must also deal with an Affiliate. ATCO Pipelines shall ensure that its employees do not explicitly or by implication, suggest that an advantage will accrue to a customer in dealing with ATCO Pipelines if the customer also deals with an Affiliate of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

5.4 **Affiliate** Activities

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not imply in its marketing material or otherwise, favoured treatment or preferential access to Utility Services.

See the Compliance Measures in Section 7.2 of this Plan.

5.5 Name and Logo

Policy: ATCO Pipelines shall take reasonable steps to ensure that an Affiliate does not use ATCO Pipelines' name, logo or other distinguishing characteristics in a manner which would mislead consumers as to the distinction or lack of distinction between ATCO Pipelines and the Affiliate.

See the Compliance Measures in Section 7.2 of this Plan.

5.6 Retained for Numbering Consistency

6 CONFIDENTIALITY OF INFORMATION

6.1 Utility Information

Policy: Subject to Section 6.2 of the Code, ATCO Pipelines shall not provide Non-Utility Affiliates with information relating to the planning, operations, finances or strategy of ATCO Pipelines or an Affiliated Utility before such information is publicly available.

See the Compliance Measures in Section 7.2 of this Plan.

6.2 Management Exception

Policy: Officers of ATCO Pipelines who are also officers of an Affiliate as permitted pursuant to Section 3.1.4 of the Code may disclose, subject to the provisions of Section 3.1.5 of the Code, ATCO Pipelines' planning, operational, financial and strategic information to the Affiliate to fulfill their responsibilities with respect to corporate governance, policy and strategic direction of an Affiliated group of businesses, but only to the extent necessary and not for any other purpose.

See the Compliance Measures in Section 3.1 of this Plan.

- 6.3 No Release of Confidential Information
 - Policy: ATCO Pipelines shall not release to an Affiliate Confidential Information relating to a customer or prospective customer, without receiving the prior written consent of the customer or prospective customer, unless such Confidential Information may be disclosed in connection with an inquiry described in Section 6.3 of the Code. Confidential Information to be disclosed in connection with an inquiry described in Section 6.3 of the Code must be approved by the Compliance Officer prior to being released.

- 1. Approval will be obtained from a customer, or prospective customer, in writing, indicating their consent to share Confidential Information relating to the customer or prospective customer with an Affiliate before the information is shared, unless such Confidential Information may be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code.
- 2. Written consent received from a customer or prospective customer will be provided by management to the Compliance Officer, who will verify that the information has not yet been shared and will maintain the consent documentation on file as a record of the approval. Management can then release the information.
- 3. If Confidential Information is to be disclosed to an Affiliate in connection with a disclosure required under Section 6.3 of the Code, the Compliance Officer will verify the circumstances and, if appropriate, will provide an authorization in writing prior to the information being released.
- 4. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released Confidential Information related to a customer or prospective customer without receiving the prior written consent of the customer or prospective customer, (the "Protection of Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.

5. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 4 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

6.4 Aggregated Confidential Information

Policy: ATCO Pipelines may disclose Confidential Information when aggregated with the Confidential Information of other customers in such a manner that an individual customer's Confidential Information can not be identified, provided that ATCO Pipelines shall not disclose such aggregated customer information to an Affiliate prior to making such information publicly available.

Compliance Measures

- 1. If management proposes to disclose aggregated Confidential Information to an Affiliate, the Compliance Officer will verify the aggregated information and, if appropriate, will provide an authorization in writing prior to the information being released. Management can then release the information.
- 2. The Compliance Officer will verify that the information has not been released to an Affiliate before being released to the public and will maintain a record of the approval on file.
- 3. Management will provide a signed certificate in the form attached as Schedule "B" to this Plan attesting that they have not released aggregated Confidential Information to an Affiliate prior to making such information publicly available, (the "Aggregated Confidential Information Certificate"), to the Compliance Officer within 60 days of the end of each calendar year.
- 4. The Compliance Officer will maintain a record of the above certificates. Any failure to provide a certificate as described in paragraph 3 above or the provision of a certificate which does not demonstrate adherence to the Code will be treated as an inquiry under the Code (see Section 8 of this Plan).

7 COMPLIANCE MEASURES

7.1 **Responsibility for Compliance**

Policy: ATCO Pipelines shall be responsible for ensuring compliance with the Code on the part of its directors, employees, consultants, contractors and agents, and by Affiliates of ATCO Pipelines.

See the Compliance Measures in Section 7.2 of this Plan.

7.2 Communication of Code and Compliance Plan

Policy: ATCO Pipelines will communicate the contents of the Code and the Compliance Plan, and any modifications to them from time to time to each of its directors, officers, employees, consultants, contractors, agents and Affiliates, and make the Code and the Compliance Plan available on the ATCO Pipelines web site.

- 1. Each director, officer, employee, consultant, contractor, agent and Affiliate of ATCO Pipelines will receive a copy of the Code on commencement of their relationship with ATCO Pipelines.
- 2. For ATCO Pipelines' employees (excluding the Common Directors and Common Officers of ATCO Pipelines), a signed acknowledgement that the employee has received, and is familiar with, the Code and this Compliance Plan, (the "Code Acknowledgement Documentation"), will be obtained on the commencement of employment with ATCO Pipelines. The acknowledgement will be maintained by Human Resources.
- 3. For ATCO Pipelines' consultants, contractors, and agents, the responsible ATCO Pipelines employee will provide a copy of the Code to the affected party, and will obtain a written acknowledgement from the consultant, contractor, or agent that they have received a copy of the Code, are familiar with its contents and will abide by its requirements.
- 4. The Compliance Officer will provide copies of the Code and this Compliance Plan to all Affiliates of ATCO Pipelines on an annual basis, addressed to a senior officer of the Affiliate.
- 5. On an annual basis, and within 90 days of the end of each calendar year, each ATCO Pipelines employee (excluding the Common Directors and Common Officers of ATCO Pipelines) will confirm (through written acknowledgement) that they have received the current Compliance Training Material, a current copy of the Code and this Compliance Plan, are aware of their contents, agree to abide by their requirements and have abided by the Code in the previous year (the "Code Acknowledgement Documentation"). The written acknowledgements will be maintained by Human Resources.
- 6. The Manager, Human Resources will provide a report to the CPC (the "Employee Code Acknowledgement Report"), identifying whether all ATCO Pipelines employees have completed the "Code Acknowledgement Documentation". The CPC will review the "Employee Code Acknowledgements Report" prior to filing the annual Compliance Report.
- 7. The Compliance Officer will post the Code and the Compliance Plan on the ATCO Pipelines web site.

7.3 Retained for Numbering Consistency

7.4 **Responsibilities of the Compliance Officer**

Policy: The ATCO Pipelines Compliance Officer will discharge the responsibilities detailed in Section 7.4 of the Code.

Compliance Measures

- 1. The responsibilities of the Compliance Officer are described in Section 7.4 of the Code as amended from time to time.
- 2. Within 90 days of the end of each calendar year, the Compliance Officer will prepare a report for review by the CPC detailing the manner in which he/she has discharged the above responsibilities, (the "Compliance Officer's Report"). The report will be prepared in a manner consistent with Section 7.4 of the Code. The records required to be maintained by the Compliance Officer pursuant to Section 7.4 of the Code will be retained for a period of six years in a manner sufficient to support a third party audit of the state of compliance with the Code.
- 3. The CPC will review the "Compliance Officer's Report" prior to filing the annual Compliance Report. The results of the review, and any recommendations by the CPC for improvements to the manner in which the Compliance Officer discharges the above responsibilities, will be detailed in the minutes of the meeting.
- 4. Any recommendations by the CPC for changes to the manner in which the Compliance Officer discharges the above responsibilities will be treated as an inquiry under the Code (see Section 8 of this Plan).

7.5 The Compliance Plan

Policy: ATCO Pipelines will prepare a Compliance Plan, review it at least annually, and update it as necessary.

Compliance Measures

1. A copy of ATCO Pipelines' current Compliance Plan, indicating the date of its last review will be filed with the AUC as Section (a) of the annual Compliance Report.

7.6 The Compliance Report

Policy: ATCO Pipelines will prepare a Compliance Report in accordance with Section 7.6 of the Code, and file it with the AUC within 120 days of the fiscal year end of ATCO Pipelines. The Compliance Report will be posted on ATCO Pipelines' web site, and interested parties will be advised promptly when the Compliance Report has been posted on the web site.

Compliance Measures

- 1. The Compliance Report will meet the requirements of Section 7.6 of the Code as amended from time to time.
- 7.7 Retained for Numbering Consistency
- 7.8 Retained for Numbering Consistency

8 DISPUTES, COMPLAINTS AND INQUIRIES

8.1 Filing with the Compliance Officer

Policy: The Compliance Officer will keep a record of all written (or e-mailed) disputes, complaints or inquiries from within ATCO Pipelines or from external parties respecting the application of, or alleged non-compliance with, the Code. The identity of the party making the dispute, complaint, or inquiry will be kept confidential.

Compliance Measures

- 1. The Compliance Officer will maintain the necessary records of disputes, complaints, or inquiries.
- 2. The Compliance Officer will ensure that appropriate instructions for sending disputes, complaints, or inquiries to the Compliance Officer are posted on the ATCO Pipelines website.
- 3. The Compliance Officer will ensure that a description of how the Compliance Officer will investigate disputes, complaints or inquiries (in a manner consistent with the Code) is posted on the ATCO Pipelines website.

8.2 **Processing by Utility**

8.2.1 Compliance Officer Acknowledgement

Policy: The Compliance Officer shall acknowledge all disputes, complaints or inquiries in writing (which includes e-mail) within five working days of receipt.

Compliance Measures

See Section 8.1.

8.2.2 Disposition

Policy: The Compliance Officer shall respond to the dispute, complaint or inquiry within 21 working days of its receipt. The response shall include a description of the dispute, complaint or inquiry and the initial response of ATCO Pipelines to the issues identified in the submission. ATCO Pipelines' final disposition of the dispute, complaint or inquiry shall be completed as expeditiously as possible in the circumstances, and in any event within 60 days of receipt of the dispute, complaint or inquiry, except where the party making the submission otherwise agrees.

Compliance Measures

See Section 8.1.

8.3 Referral to the AUC

Policy: The Compliance Officer shall ensure that instructions on how to refer disputes to the AUC are contained on the ATCO Pipelines website.

Compliance Measures

1. Instructions for referring disputes to the AUC will be posted on the ATCO Pipelines website.

9 RETAINED FOR NUMBERING CONSISTENCY

- 9.1 Retained for Numbering Consistency
- 9.2 Retained for Numbering Consistency

10 EFFECTIVE DATE OF THE COMPLIANCE PLAN

This amended Plan is effective as of November 1, 2010.

11 SCHEDULE A – OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, _______ of the City of ______, in the Province of Alberta, acting in my position as an officer of ATCO Pipelines and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position is ______, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the Code).
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. I am not aware of any material non-compliance with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of ATCO Pipelines by any Affiliate of ATCO Pipelines (including any director, officer, employee, consultant, contractor or agent of the Affiliate) with respect to any interaction between an Affiliate and ATCO Pipelines that is not fully and accurately described in the Compliance Report.

Signature:	_
Name:	
Title:	
Date:	

12 SCHEDULE B – COMPLIANCE REPORT

To: The ATCO Pipelines Compliance Officer and ATCO Pipelines Compliance Plan Committee

I, _______ of the City of ______, in the Province of Alberta, acting in my position for ATCO Pipelines and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. Section ______ of the ATCO Pipelines Compliance Plan requires me to provide this Compliance Certificate for _____ on or before ______.
- 2. My position with ATCO Pipelines is ______ and as such I have conducted due inquiry of individuals who have personal knowledge of the facts and matters herein stated.
- 3. For the period of ______ to _____, ATCO Pipelines has been in compliance with the requirements of Section ______ of the Code.

Signature: _____

Name:

Title:

Date:

13 SCHEDULE C – DIRECTORS' RESOLUTION

[ATCO Gas and Pipelines Limited] (the "Corporation")

WHEREAS the Corporation is subject to the oversight by the Alberta Utilities Commission, successor to the Alberta Energy and Utilities Board ("AUC"),

AND WHEREAS the AUC has imposed an Inter-Affiliate Code of Conduct on the Corporation, pursuant to Decision 2003-040 dated May 22, 2003 (the "Code of Conduct");

AND WHEREAS the AUC approved a Compliance Plan in respect of the Code of Conduct dated October 4, 2010 (the "Compliance Plan");

AND WHEREAS the Compliance Plan requires annual confirmation on behalf of the Corporation that the Compliance Plan has been carried out by the Corporation and its Directors;

AND WHEREAS the Board of Directors of the Corporation have been advised by the management of the Corporation, including the Compliance Officer, as to the measures taken in respect of compliance, as well as having reviewed incidents relating to possible non-compliance, if any;

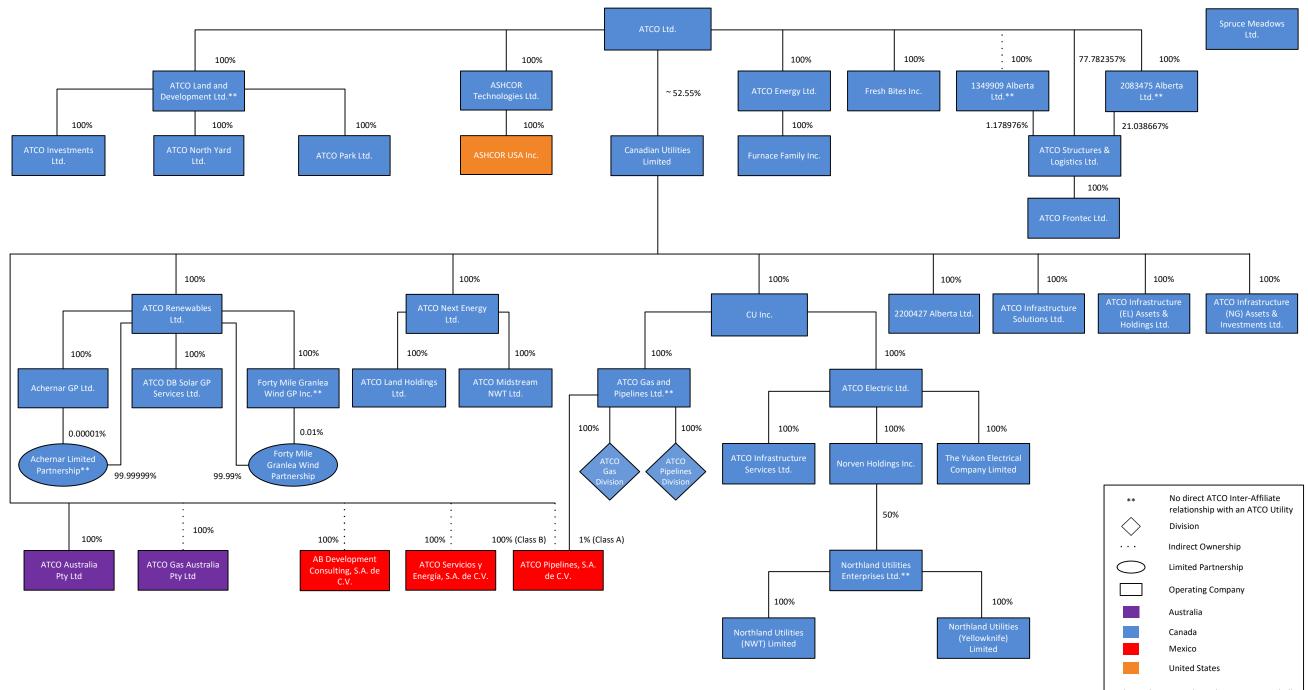
AND WHEREAS the Board of Directors has been provided with certificates of compliance for the calendar year by the appropriate officers of the Corporation.

BE IT RESOLVED THAT

- 1. the Board of Directors of the Corporation hereby confirms that it is aware of the Code of Conduct and related Compliance Plan and that, subject to the obligations and duties imposed on Directors under applicable statutory and common laws, the Corporation and the Board of Directors of the Corporation have complied with Sections 3.1.1 and 3.1.5 of the Code of Conduct and the Compliance Plan in respect thereof; and
- 2. the Board of Directors of the Corporation hereby authorizes and directs the Compliance Officer to so certify on behalf of the Corporation, the Corporation's compliance with the Code of Conduct for the calendar year and to execute all such documents, certificates, instruments or notices as may be required to give effect to the foregoing, including a certified copy of this resolution (collectively, the "Documents") to be in such form as the Compliance Officer, deems necessary or appropriate, such determination to be conclusively evidenced by the execution and filing or delivery of such Documents.

AFFILIATE CODE Affiliate Relationships and Ownerships as at December 31, 2024





Unless otherwise indicated, entities are whollyowned subsidiaries within the ATCO Group.

AFFILIATES OF ATCO UTILITIES Table of Contents

2200427 Alberta Ltd	3
AB Development Consulting, S.A. de C.V.	4
Achernar GP Ltd	5
ASHCOR Technologies Ltd	6
ASHCOR USA Inc	7
ATCO Australia Pty Ltd	8
ATCO Ltd	9
ATCO DB Solar GP Services Ltd	
ATCO Electric Ltd.	11
ATCO Energy Ltd	
ATCO Frontec Ltd	13
ATCO Gas, a division of ATCO Gas and Pipelines Ltd.	14
ATCO Gas Australia Pty Ltd	15
ATCO Infrastructure (EL) Assets & Holdings Ltd	
ATCO Infrastructure (NG) Assets & Investments Ltd	17
ATCO Infrastructure Services Ltd.	
ATCO Infrastructure Solutions Ltd.	19
ATCO Investments Ltd	20
ATCO Land Holdings Ltd.	21
ATCO Midstream NWT Ltd.	
ATCO North Yard Ltd	
ATCO Park Ltd	24
ATCO Next Energy Ltd.	25
ATCO Pipelines, a division of ATCO Gas and Pipelines Ltd	
ATCO Pipelines, S.A. de C.V	27
ATCO Renewables Ltd.	
ATCO Servicios y Energía, S.A. de C.V.	
ATCO Structures & Logistics Ltd.	
Canadian Utilities Limited	
CU Inc	
Forty Mile Granlea Wind GP Inc.	
Fresh Bites Inc	
Furnace Family Inc.	

Northland Utilities (NWT) Limited	36
Northland Utilities (Yellowknife) Limited	37
Norven Holdings Inc	38
Spruce Meadows Ltd	39
The Yukon Electrical Company Limited DBA ATCO Electric Yukon	40

2200427 Alberta Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Katherine-Jane Patrick Kirsten S. Trunzo

Officers:

Nancy C. Southern	Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

2200427 Alberta Ltd., a holding company, which provides general day-to-day support and administration services in the areas of accounting, treasury, cash management and banking, tax and corporate governance and secretarial to third parties.

AB Development Consulting, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) Izchel Martinez Daniela Monroy Robert J. Myles Hector A. Rangel

<u>Officers:</u> Martha Elena Gonzalez Escutia.....Statutory Examiner

Description of Business:

AB Development Consulting, S.A. de C.V. provides specialized services in the areas of accounting, consulting, assessment, administration and management, finance, commercialization, marketing and publicity, sales and purchase promotion, logistics and shipping, human resources, information technology, organization and legal representation to entities or individuals.

Achernar GP Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President
Karen A. Nielsen	Executive Vice President
Darcy O. Fedorchuk	Vice President
Leigh Anne Sturmy	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Achernar GP Ltd. is the general partner of the Achernar Limited Partnership which owns and is developing, constructing and operating solar electricity generation facilities. The Achernar Limited Partnership holds all of the assets comprising the approx. 38.5-megawatt solar power project known as "Empress", located south of the town of Empress, Alberta.

ASHCOR Technologies Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

<u>Directors:</u> Stephen H. Lockwood Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	President
Kelly Babichuk	Vice President & General Manager
Mona Siwak	Vice President, Finance & Strategy
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ASHCOR Technologies Ltd. is an Alberta-based company engaged in the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ASHCOR USA Inc.

1209 Orange Street Corporation Trust Center Wilmington, Delaware 19801, United States

Directors:

Katherine-Jane Patrick John J. Tiberi Charles W. Wilson

Officers:

John J. Tiberi	President
Adam Piacentino	Vice President, U.S. Business Development
Kyle M. Brunner	. Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	. Assistant Corporate Secretary
Erin R. Wheaton	. Assistant Corporate Secretary

Description of Business:

ASHCOR USA Inc. is an entity in the United States focused on the processing and marketing of fly ash and bottom ash predominantly reclaimed from landfills.

ATCO Australia Pty Ltd

Level 12, 2 Mill Street Perth, Western Australia 6000, Australia

Directors:

Simon H. Byrne Robert J. Hanf John V. Ivulich Laura A. Reed Robert J. Routs Roger J. Urwin Jennifer Westacott Charles W. Wilson

Officers:

Roger J. UrwinChairman John IvulichCountry Chair & Chief Executive Officer Simon H. Byrne.....Secretary John StamopoulosPublic Officer

Description of Business:

ATCO Australia Pty Ltd is a holding entity for non-regulated Australian power entities which own electricity generation assets.

ATCO Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert T. Booth Jason T. Kenney Robert J. Routs, Lead Director Nancy C. Southern Linda A. Southern-Heathcott, Vice Chair Norman M. Steinberg Roger J. Urwin Susan R. Werth

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
Robert J. Myles	Chief Operating Officer, ATCO EnPower
Wayne K. Stensby	Chief Operating Officer, ATCO Energy Systems
M. George Constantinescu	Executive Vice President & Chief Transformation Officer
Rebecca A. Penrice	Executive Vice President, Corporate Services
Marshall F. Wilmot	President, Retail & Chief Digital Officer
James D. Armstrong	Senior Vice President, Technology & Global Security
Kyle M. Brunner	Senior Vice President, General Counsel & Corporate Secretary
P. Derek Cook	Senior Vice President & Controller
Lisa Cooke	Senior Vice President, Chief Marketing Officer
G. Dale Friesen	Senior Vice President, Corporate Affairs & Chief Government Affairs Officer
Colin R. Jackson	Senior Vice President, Financial Operations
Kyle M. Brunner	Corporate Secretary
Christine R. Simpson	Senior Vice President, Real Estate & Facility Solutions

Description of Business:

ATCO Ltd. is a diversified global corporation with investments in the essential services of Structures & Logistics (workforce and residential housing, innovative modular facilities, construction, site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services); Utilities (electricity and natural gas transmission and distribution, and international operations); Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels); Retail Energy (electricity and natural gas retail sales and wholehome solutions); Transportation (ports and transportation logistics); and Commercial Real Estate.

ATCO DB Solar GP Services Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

<u>Directors:</u> Robert J. Myles

Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President
Karen A. Nielsen	Executive Vice President
Darcy O. Fedorchuk	Vice President
Leigh Anne Sturmy	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO DB Solar GP Services Ltd. is the operating general partner of the Deerfoot Barlow Solar Limited Partnership and operator of the Deerfoot and Barlow projects. The Barlow project consists of the solar electricity generation facilities for the approx. 27 MW solar power project known as "Barlow Solar Park", located at 11111 Barlow Trail SE, Calgary, Alberta. The Deerfoot project consists of the solar electricity generation facilities for the approx. 37 MW solar power project known as "Deerfoot Solar Park", located at 12525 52 Street SE, Calgary, Alberta.

ATCO Electric Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors: Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

omeers	
Nancy C. Southern	Chair & Chief Executive Officer
Melanie L. Bayley	President
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
Derek McHugh	Senior Vice President, Operations
Jacalyn Bennett	Vice President, Engineering
Nadine Berge Cumming	Vice President, Compliance
Peter M. Bothwell	Vice President, Energy Transition & Industry Relations
Lisa Brennand	Vice President, Regulatory
Gurbakhsh S. Hari	Vice President, Projects & Construction
Jay T. Massie	Vice President, Northern Development & Indigenous Relations
Amanda Mattern	Vice President, Operations
Roger L. Mazankowski	Vice President, Government Relations
Kumail E. Moledina	Vice President, Climate Adaptation & Reliability
Kirsten S. Trunzo	Vice President, Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Electric Ltd. is a regulated electricity Transmission and Distribution utility serving customers in northern and east-central Alberta. ATCO Electric builds, operates and maintains transmission and distribution lines. In addition, ATCO Electric operates distribution power lines on behalf of some Rural Electrification Associations in its service territory.

ATCO Energy Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors: Katherine-Jane Patrick Nancy C. Southern Marshall F. Wilmot

Officers:

<u>Unicers.</u>	
Nancy C. Southern	Chair & Chief Executive Officer
Marshall F. Wilmot	President
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
P. Derek Cook	Senior Vice President
Matthew D. Coad	Vice President
Sarah J. Francis	Vice President & General Manager
Peter Kelava	Vice President, Customer Experience & Analytics
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary
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Description of Business:

ATCO Energy Ltd. includes Rümi, Blue Flame Kitchen, and Retail Energy, and offers home products, home maintenance services, professional homeowners advice, and retail electricity and natural gas services in Alberta.

ATCO Frontec Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

James Landon Katherine-Jane Patrick Nancy C. Southern

Officers:

<u> </u>	
Nancy C. Southern	Chair & Chief Executive Officer
James Landon	President
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment Officer
Vitaly Galiulin	
M. Scott Stewart	Corporate Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Frontec Ltd. provides site support services, workforce lodging services, facility operations and maintenance, defence operations services, and disaster and emergency management services.

ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

<u>Directors (ATCO Gas and Pipelines Ltd.):</u> Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
D. Jason Sharpe	President
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
Lance S. Radke	Senior Vice President, Operations
Nadine Berge Cumming	Vice President, Compliance
Shane J. Ellis	Vice President, South Operations
Michelle Kisil	Vice President, Health & Safety and Construction
Roger L. Mazankowski	Vice President, Government Relations
Stephanie M. Schubert	Vice President, Engineering
Corinne M. Severson	Vice President, North Operations
Michael Shaw	Vice President, Customer Experience & Initiatives
Jacqueline Smith	Vice President, Regulatory & Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Gas is a regulated natural gas distribution utility serving customers in its franchise areas across Alberta. ATCO Gas builds, owns and operates natural gas distribution systems.

ATCO Gas Australia Pty Ltd

Level 12, 2 Mill Street Perth, Western Australia 6000, Australia

<u>Directors:</u> Simon H. Byrne Russell Godsall John V. Ivulich D. Jason Sharpe John Stamopoulos

<u>Officers:</u> John IvulichCountry Chair & Chief Executive Officer Simon H. Byrne.....Secretary John StamopoulosPublic Officer

Description of Business:

ATCO Gas Australia Pty Ltd is the operator of WA Gas distribution business in Australia.

ATCO Infrastructure (EL) Assets & Holdings Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Infrastructure (EL) Assets & Holdings Ltd. was formed to own and operate non-regulated electric assets and infrastructure.

ATCO Infrastructure (NG) Assets & Investments Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors: Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Infrastructure (NG) Assets & Investments Ltd. was formed to own and operate non-regulated gas assets and infrastructure.

ATCO Infrastructure Services Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Peter M. Bothwell Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Infrastructure Services Ltd. provides energy infrastructure related services.

ATCO Infrastructure Solutions Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

P. Derek Cook Colin R. Jackson Katherine-Jane Patrick Rebecca A. Penrice

Officers:

Nancy C. Southern	Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Infrastructure Solutions Ltd. provides employees/personnel through secondment and services agreements in Puerto Rico to LUMA Energy ServCo, LLC.

ATCO Investments Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Christine R. Simpson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Investments Ltd. is a commercial real estate business that holds investments for sale, lease or development.

ATCO Land Holdings Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	.Chair
Robert J. Myles	. President
Gregory C. Stevenson	. Chief Financial Officer
Mark Brown	. Executive Vice President
Karen A. Nielsen	. Executive Vice President
Darcy O. Fedorchuk	.Vice President
Farzan Nathoo	.Vice President
Leigh Anne Sturmy	.Vice President
Kyle M. Brunner	.Corporate Secretary
Frederick S. Saunders	.Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Real estate holding investment company which holds rural real estate lands.

ATCO Midstream NWT Ltd.

4th Floor, West Building 5302 Forand St SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President
Karen A. Nielsen	Executive Vice President
Leigh Anne Sturmy	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Midstream NWT Ltd. provides support services to utility ventures in the Northwest Territories.

ATCO North Yard Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Christine R. Simpson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Park Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Christine R. Simpson Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Christine R. Simpson	Senior Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Real estate holding investment company which owns real estate development properties and assets.

ATCO Next Energy Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President, Projects & Operations
Karen A. Nielsen	Executive Vice President & Chief Commercial Officer
Darcy O. Fedorchuk	Vice President, Project Delivery & Construction
Farzan Nathoo	Vice President, Energy Marketing
Leigh Anne Sturmy	Vice President, Finance & Controller
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary
	· · ·

Description of Business:

ATCO Next Energy Ltd. builds, owns and operates industrial water, natural gas and natural gas liquids related infrastructure to serve the midstream sector of Western Canada's energy industry.

ATCO Pipelines, a division of ATCO Gas and Pipelines Ltd.

10035 – 105 Street NW Edmonton, AB T5J 2V6

Directors (ATCO Gas and Pipelines Ltd.): Katherine-Jane Patrick D. Jason Sharpe Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
D. Jason Sharpe	President
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
Lance S. Radke	Senior Vice President, Operations
Nadine Berge Cumming	Vice President, Compliance
Shane J. Ellis	Vice President, South Operations
Michelle Kisil	Vice President, Health & Safety and Construction
Roger L. Mazankowski	Vice President, Government Relations
Stephanie M. Schubert	Vice President, Engineering
Corinne M. Severson	Vice President, North Operations
Michael Shaw	Vice President, Customer Experience & Initiatives
Jacqueline Smith	Vice President, Regulatory & Controller
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Pipelines is a regulated natural gas transmission utility in Alberta. ATCO Pipelines builds, owns and operates natural gas transmission facilities.

ATCO Pipelines, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) James T. Delano Daniela Monroy Hector A. Rangel

Officers:

Russell PaccaganGeneral Manager Jorge López de Cárdenas MelgarStatutory Examiner

Description of Business:

ATCO Pipelines, S.A. de C.V. was formed to build, own and operate an open access natural gas pipeline in Mexico.

ATCO Renewables Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors: Robert J. Myles

Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President, Projects & Operations
Karen A. Nielsen	Executive Vice President & Chief Commercial Officer
Darcy O. Fedorchuk	Vice President, Project Delivery & Construction
Leigh Anne Sturmy	Vice President, Finance & Controller
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Renewables Ltd. develops, builds, owns and operates renewable and natural gas electricity generation facilities and provides energy infrastructure services and solutions.

ATCO Servicios y Energía, S.A. de C.V.

Torre Esmeralda I Blvd. Manuel Avila Camacho 40, Piso 15 Col. Lomas de Chapultepec CP 11000 México, DF

Directors:

Pierre Alarie (Chair) Izchel Martinez Daniela Monroy Robert J. Myles Hector A. Rangel

Officers:

Martha Elena Gonzalez Escuita.....Statutory Examiner

Description of Business:

ATCO Servicios y Energía, S.A. de C.V. pursues strategic growth opportunities relating to the construction and operation of natural gas pipelines and power projects in Mexico.

ATCO Structures & Logistics Ltd.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Jason T. Kenney Robert J. Routs Nancy C. Southern Linda A. Southern-Heathcott Susan R. Werth

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Adam M. Beattie	President, Structures
James Landon	President, Frontec
Rebecca M. Kalmacoff	Executive Vice President & Chief Financial Officer, ATCO Structures
Katherine-Jane Patrick	Executive Vice President, Chief Financial & Investment Officer
Benoit E.J. Gagne	Senior Vice President, Structures Canada
Dmitri Danilevitch	Vice President, Controller, Canada & Australia
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

ATCO Structures & Logistics Ltd. provides modular construction services and provides solutions for workforce and residential housing, modular facilities, site support services and logistics and operations management. ATCO Structures & Logistics Ltd. provides relocatable structures, permanent offsite construction, workforce camps and lodges.

Canadian Utilities Limited

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Matthias F. Bichsel
Loraine M. Charlton
Robert J. Hanf
Kelly C. Koss-Brix
Robert J. Normand
Alexander J. Pourbaix
Hector A. Rangel

Laura A. Reed Robert J. Routs Nancy C. Southern Linda A. Southern-Heathcott, Vice Chair Roger J. Urwin, Lead Director Wayne G. Wouters

Officers:

Nancy C. SouthernChair & Chief Executive Officer
Katherine-Jane Patrick Executive Vice President & Chief Financial Officer
Robert J. MylesChief Operating Officer, ATCO EnPower
Wayne K. StensbyChief Operating Officer, ATCO Energy Systems
M. George Constantinescu Executive Vice President & Chief Transformation Officer
Rebecca A. PenriceExecutive Vice President, Corporate Services
Clinton G. Warkentin Executive Vice President & Chief Financial Officer, ATCO Energy Systems
Marshall F. WilmotPresident, Retail & Chief Digital Officer
James D. ArmstrongSenior Vice President, Technology & Global Security
Kyle M. BrunnerSenior Vice President, General Counsel & Corporate Secretary
P. Derek CookSenior Vice President & Controller
Lisa CookeSenior Vice President, Chief Marketing Officer
Colin R. JacksonSenior Vice President, Financial Operations

Description of Business:

Canadian Utilities Limited is a diversified global energy infrastructure corporation which delivers essential services and innovative business solutions in Utilities (electricity and natural gas transmission and distribution, and international operations), Energy Infrastructure (energy storage, energy generation, industrial water solutions and clean fuels) and Retail Energy (electricity and natural gas retail sales and whole-home solutions).

CU Inc. 4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

<u>Directors:</u> Robert T. Booth Loraine M. Charlton Robert J. Normand Nancy C. Southern Linda A. Southern-Heathcott, Vice Chair

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Katherine-Jane Patrick	Executive Vice President & Chief Financial Officer
Wayne K. Stensby	Chief Operating Officer, ATCO Energy Systems
Melanie L. Bayley	President, ATCO Electric
D. Jason Sharpe	President, ATCO Gas and Pipelines
Rebecca A. Penrice	Executive Vice President, Corporate Services
Clinton G. Warkentin	Executive Vice President & Chief Financial Officer, ATCO Energy Systems
Kyle M. Brunner	Senior Vice President, General Counsel & Corporate Secretary
Colin R. Jackson	Senior Vice President, Financial Operations

Description of Business:

CU Inc. is a wholly-owned subsidiary of Canadian Utilities Limited, an ATCO Company. CU Inc. manages assets comprised of rate regulated utility operations in pipelines, natural gas and electricity distribution and transmission.

Forty Mile Granlea Wind GP Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Robert J. Myles Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Robert J. Myles	President
Gregory C. Stevenson	Chief Financial Officer
Mark Brown	Executive Vice President
Karen A. Nielsen	Executive Vice President
Darcy O. Fedorchuk	Vice President
Leigh Anne Sturmy	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Forty Mile Granlea Wind GP Inc. is the general partner of Forty Mile Granlea Wind Limited Partnership, which operates and maintains a 202.5 MW wind farm located in the Southeastern Alberta in the County of Forty Mile.

Fresh Bites Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

<u>Directors:</u> Katherine-Jane Patrick

Nancy C. Southern Marshall F. Wilmot

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Marshall F. Wilmot	President
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Matthew D. Coad	Vice President
Sarah J. Francis	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Food service company that prepares and sells ready-made meals, operates a public café and provides catering and culinary classes and events via ATCO Blue Flame Kitchen.

Furnace Family Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Katherine-Jane Patrick Nancy C. Southern Marshall F. Wilmot

Officers:

Nancy C. Southern	
Marshall F. Wilmot	President
Katherine-Jane Patrick	Executive Vice President
P. Derek Cook	Senior Vice President
Colin R. Jackson	Senior Vice President
Matthew D. Coad	Vice President
Sarah J. Francis	Vice President
Kyle M. Brunner	Corporate Secretary
Frederick S. Saunders	Tax Manager
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Furnace, air conditioner and hot water tank replacement and associated maintenance services in addition to residential plumbing and electrical services.

Northland Utilities (NWT) Limited

66 Woodland Drive, Bay 1 Hay River, NT X0E 1G1

Directors:

Darrell K. Beaulieu (Chair) Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David G. Stokes

Officers:

Nancy C. Southern	. Chief Executive Officer
Melanie L. Bayley	. President
Katherine-Jane Patrick	. Executive Vice President
Derek McHugh	Senior Vice President
Jay T. Massie	Vice President
Kirsten S. Trunzo	Vice President
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	. Assistant Corporate Secretary

Description of Business:

Northland Utilities (NWT) Limited delivers electricity to commercial and residential customers in the Northwest Territories and operates diesel generation plants.

Northland Utilities (Yellowknife) Limited

481 Range Lake Road Yellowknife, NT X1A 3R9

Directors:

Darrell K. Beaulieu (Chair) Loraine M. Charlton Robert J. Normand Gregory J. Nyuli Nancy C. Southern David G. Stokes

Officers:

Nancy C. Southern	. Chief Executive Officer
Melanie L. Bayley	. President
Katherine-Jane Patrick	. Executive Vice President
Derek McHugh	Senior Vice President
Jay T. Massie	Vice President
Kirsten S. Trunzo	Vice President
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	. Assistant Corporate Secretary

Description of Business:

Northland Utilities (Yellowknife) Limited delivers electricity to commercial and residential customers in Yellowknife.

Norven Holdings Inc.

4th Floor, West Building 5302 Forand St. SW Calgary, AB T3E 8B4

Directors:

Melanie L. Bayley Loraine M. Charlton Robert J. Normand Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	Chair & Chief Executive Officer
Melanie L. Bayley	President
Katherine-Jane Patrick	Executive Vice President
Jay T. Massie	Vice President
Kirsten S. Trunzo	Vice President
Kyle M. Brunner	Corporate Secretary
Rumdeep K. Basra	Assistant Corporate Secretary
Erin R. Wheaton	Assistant Corporate Secretary

Description of Business:

Norven Holdings Inc. is a non-operational holding company.

Spruce Meadows Ltd.

18011 Spruce Meadows Way SW Calgary, AB T2X 4B7

Directors: **Benjamin Asselin** Kristi Beunder **Bas French** Lori Fyke Todd Gardiner **Robert Heathcott Ronald Heathcott** Kyle Koss Kelly C. Koss-Brix Stephen Lockwood Harish Mohan Nancy C. Southern Margaret E. Southern Linda A. Southern-Heathcott Susan Werth Harry Wilmot Donna Wood

Officers:

Linda A. Southern-HeathcottChair, President & Chief Executive Officer Mike Fordham.....Chief Financial Officer Gina Laxamana.....Corporate Secretary

Description of Business:

Spruce Meadows Ltd. is an equestrian facility and venue for hosting international sporting events in Calgary, Alberta.

The Yukon Electrical Company Limited DBA ATCO Electric Yukon

#100, 1100 – First Avenue Whitehorse, YT Y1A 3T4

Directors: Melanie L. Bayley Katherine-Jane Patrick Nancy C. Southern

Officers:

Nancy C. Southern	. Chair & Chief Executive Officer
Melanie L. Bayley	. President
Katherine-Jane Patrick	. Executive Vice President
Jay T. Massie	. Vice President
Kirsten S. Trunzo	. Vice President
Kyle M. Brunner	. Corporate Secretary
Rumdeep K. Basra	. Assistant Corporate Secretary
Erin R. Wheaton	. Assistant Corporate Secretary

Description of Business:

ATCO Electric Yukon delivers electricity to residential and commercial customers in Yukon.

ATCO Pipelines Summary of Major Transactions Dec 31, 2024

greement #	Service	Description	Transaction with	2024 Actual (\$000)
	REVENUES			
15	SCADA Utilization	Remote alarm monitoring	ATCO Gas	776
16	Project Services	Project support services	ATCO Gas	9,735
	Total Revenue			10,511
	EXPENSES & CAPIT A	AL CONTRACTOR OF A CONTRACTOR OFTA		
25	Project Services	Project support services	ATCO Gas	18,331
38	Shop Services	Tool crib, special services, fleet maintenance, machining, welding, carpentry, and transportation services	ATCO Gas	11,457
44	Shared Facility Services	Office space and office services for various locations through the province	ATCO Gas	1,919
83.001	Communications Operations	Communication operations services for mobile radios, SCADA communications and communication facilities	ATCO Gas	701
166	Administrative Services	Head office services	ATCO Ltd. / CUL / CU Inc.	15,911
172.002	Licence Fee	Right to use certain identified ATCO Ltd. intangibles	ATCO Ltd	1,571
400.002	Retail Energy	Retail energy services	ATCO Energy	769
514	Project Services	Project support services	ATCO Electric	650
	Total Expense & Capital			51,309
	NET FINANCING			
N/A	Short Term Advances	Interest paid on short term advances & daily bank account interest.	CU Inc.	(774)
N/A	Long Term Advances	Interest paid on debentures with CU Inc.	CU Inc.	(62,154
N/A	Equity Preferred Shares	Dividends paid on equity preferred shares.	CU Inc.	(1,023
	Total Net Financing			(63,951)

ATCO Pipelines Summary of Non-Major Transactions Dec 31, 2024

Agreement #	Service	Description	Transaction with	2024 Actual (\$000)
	REVENUES			
22	Muskeg River	Operation and maintenance, reporting and emergency response services	ATCO Next Energy	69
55	Project Services	Project development and execution services	ATCO Pipelines S.A. de C.V	1
198	Meter Reading and Processing Services	Project support services	ATCO Next Energy	83
206	SCADA Utilization - Carbon Plant	SCADA remote alarm monitoring	ATCO Next Energy	4
468	Project Services	Project support services	ATCO Electric	9
483	Project Services	Project support services	ATCO Renewables	477
487.003	LUMA Project Services	Project support services	ATCO Infrastructure Solutions	16
528	Project Services	Project support services	ATCO Infrastructure Services	116
529	Project Services & Asset Management	Project support and asset management services	ATCO Infrastructure (NG) Assets & Investments	65
	Total Revenue			840
	EXPENSES & CAPITAI			
27.002	Parking in Calgary Amending Agreement	Parking space lease ATCO Centre Calgary	ATCO Investments Ltd.	155
49	Odorant and Laboratory Services	Odorant for odorizing pipelines and laboratory services	ATCO Gas	163
83.002	Electronics, Instrumentation and meter Repair Services	Operational and technical support services	ATCO Gas	23
88.003	Facilities Usage and Sponsorship	Event sponsorship and venue use	Spruce Meadows	126
167	SCADA Load Balancing Power Sharing	Provision of electrical power for SCADA system	ATCO Gas	17
193.001	Rental Space ACC	Space lease ATCO Centre Calgary	Canadian Utilities Limited	305
438	Trailer and Office Rental	Trailer and office rental services	ATCO Structures and Logistics	1
	Total Expense & Capital			790

ATCO Pipelines Summary of Non-Major Transactions Dec 31, 2024

reement #	nt Service Description		Transaction with	2024 Actual (\$000)	
	NET FINANCING				
N/A	Short Term Advances	Interest income on short term advances & daily bank account interest	CU Inc.	2	
N/A	Short Term Advances	Interest income on short term advances & daily bank account interest	Canadian Utilities Limited	7	
N/A	Short Term Advances	Interest paid on short term advances & daily bank account interest	Canadian Utilities Limited	(81)	
N/A	Debenture Issuance Costs	Costs associated with the issuance of CU Inc. debentures	CU Inc.	(271)	
	Total Net Financing			(344)	
N/A	NET ASSET TRANSFE		ATCO Gas	68	
N/A N/A	Purchase of Utility Asset Purchase of Utility Asset	Meters 2016 Chevrolet Express	ATCO Gas	68 21	
N/A	Purchase of Utility Asset	2010 Chevrolet Express	ATCO Gas	12	
N/A	Meter Reading and Processing Services	UPU Lethbridge East Lateral Transmission	ATCO Gas	(18)	
N/A	Sale of Utility Asset	TV	ATCO Electric	(1)	
N/A	Sale of Utility Asset	2012 Dodge Ram	Furnace Family	(8)	
N/A	Sale of Utility Asset	UPU Lethbridge East Lateral Transmission	ATCO Gas	(367)	
	Total Net Asset Transfers			(292)	

ATCO Pipelines 2024 Occasional Services Report

Agreement #	Service	Description	Transaction With	2024 Total (\$000)
	REVENUES			
540	Project Services	Project Services support to ATCO Infrastructure (EL) Assets & Holdings	ATCO Infrastructure (EL) Assets &	110*
540	Fillet Services	Project Services support to ATGO initiastructure (LL) Assets & Holdings	Holdings	110
545.001	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Ltd	ATCO Ltd.	0.04
545.002	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Investments Ltd	ATCO Investments Ltd.	0.05
545.004	Fixed Assets and PA Support	Fixed assets and project accounting support to Canadian Utilities Limited	Canadian Utilities Limited	0.11
545.005	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Energy	ATCO Energy	0.15
545.006	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Park	ATCO Park	0.05
545.007	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO North Yard	ATCO North Yard	0.05
545.008	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Next Energy	ATCO Next Energy	19
545.013	Fixed Assets and PA Support	Fixed assets and project accounting support to ATCO Renewables	ATCO Renewables	18
545.017	Fixed Assets and PA Support	Fixed assets and project accounting support to ASHCOR	ASHCOR	3
	Total Revenue			150

EXPENSES

None to report.

CAPITAL

500

Engineering Support - Salt Cavern Operations	Engineering support services for projects associated with the salt cavern operations	ATCO Next Energy	46
Total Capital			46

INVENTORY

None to report.

*\$28K relates to a late Dec 2023 charge recorded in 2024.

ATCO Pipelines 2024 Emergency Services Report

Service	Description	Transaction With	2024 Total (\$000)
REVENUES			
None to report.			
EXPENSES			
None to report.			
CAPITAL			
None to report.			
INVENTORY			
None to report.			

Appendix 8 Page 1 of 7

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES TRANSFERRING FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Transferred To	Effective Date	Type of Transfer/Reason
Business Analyst	Permanent	Canadian Utilities Limited	February 3, 2024	Career Opportunity
Executive Assistant	Permanent	ATCO Electric	February 17, 2024	Reorganization
Manager, Regulatory Gas Transmission	Permanent	ATCO Gas	March 2, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	March 2, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	March 16, 2024	Career Opportunity
Utility Operator	Permanent	ATCO Gas	March 30, 2024	Career Opportunity
Business Coordinator	Permanent	ATCO Gas	April 13, 2024	Career Opportunity
Engineering Specialist	Permanent	Canadian Utilities Limited	April 27, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	May 25, 2024	Career Opportunity
Utility Operator	Temporary	ATCO Gas	June 8, 2024	Career Opportunity
Senior Accountant	Permanent	ATCO Next Energy Ltd.	August 31, 2024	Career Opportunity
Co-op Student - Engineering	Casual	ATCO Gas	August 31, 2024	Career Opportunity
Senior Drafting Technician	Permanent	ATCO Gas	October 12, 2024	Career Opportunity
Project Manager, Maintenance Depot Operating Center Renewal Project	Permanent	ATCO Gas	October 12, 2024	Reorganization
Supervisor, Field Operations Calgary Region	Permanent	ATCO Gas	October 12, 2024	Reorganization
Operator - Service	Permanent	ATCO Gas	October 12, 2024	Career Opportunity
Junior Operator - Pressure Control	Permanent	ATCO Gas	November 23, 2024	Career Opportunity
Junior Operator - Distribution	Permanent	ATCO Gas	December 7, 2024	Career Opportunity

Appendix 8 Page 2 of 7

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES TRANSFERRING FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Transferred To	Effective Date	Type of Transfer/Reason
Senior Engineer	Permanent	ATCO Gas	December 21, 2024	Reorganization
Manager, Hydrogen Project Development	Permanent	ATCO Gas	December 21, 2024	Reorganization
Senior Engineer	Permanent	ATCO Gas	December 21, 2024	Reorganization
Senior Engineer	Permanent	ATCO Gas	December 21, 2024	Reorganization
Supervisor, Distribution	Permanent	ATCO Gas	December 21, 2024	Reorganization
HR Coordinator	Permanent	ATCO Gas	December 21, 2024	Reorganization

Appendix 8 Page 3 of 7

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Operator - Distribution	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Administrative Coordinator	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Supervisor, In-House Construction	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	January 6, 2024	Career Opportunity
Senior Engineer	Permanent	Canadian Utilities Limited	January 6, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Next Energy Ltd.	January 6, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	January 20, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	January 20, 2024	Career Opportunity
Project Controller	Permanent	ATCO Next Energy Ltd.	January 20, 2024	Career Opportunity
Operator - Construction	Permanent	ATCO Gas	February 3, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	February 17, 2024	Career Opportunity
Accountant	Permanent	CU Inc.	February 17, 2024	Career Opportunity
Manager, Project Controls	Permanent	ATCO Electric	March 2, 2024	Career Opportunity
Manager, Transmission Engineering	Permanent	ATCO Gas	March 2, 2024	Reorganization
Senior Business Analyst	Permanent	CU Inc.	March 16, 2024	Career Opportunity

Appendix 8 Page 4 of 7

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
SCADA Specialist	Permanent	ATCO Electric	March 30, 2024	Career Opportunity
Manager, Land	Permanent	ATCO Gas	March 30, 2024	Career Opportunity
Senior Accountant	Permanent	Canadian Utilities Limited	April 13, 2024	Career Opportunity
Director, Project Services	Permanent	ATCO Gas	April 27, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	May 25, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	May 25, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	May 25, 2024	Career Opportunity
Senior Engineer	Permanent	ATCO Gas	June 8, 2024	Career Opportunity
Summer Student - Office	Temporary	ATCO Gas	June 8, 2024	Career Opportunity
Summer Student - Office	Temporary	ATCO Gas	June 8, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	June 22, 2024	Career Opportunity
Engineer in Training	Permanent	ATCO Gas	August 3, 2024	Career Opportunity
Control Centre Operator (Entry Level)	Permanent	ATCO Gas	August 31, 2024	Career Opportunity
Operator - Construction	Permanent	ATCO Gas	September 14, 2024	Career Opportunity
Supervisor, In-House Construction	Permanent	ATCO Gas	October 12, 2024	Career Opportunity
Administrative Coordinator	Permanent	ATCO Gas	October 12, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	October 26, 2024	Career Opportunity
Advisor, Environment	Permanent	ATCO Gas	October 12, 2024	Career Opportunity
Analyst, Control Centre & Dispatch	Permanent	ATCO Gas	November 23, 2024	Career Opportunity

Appendix 8 Page 5 of 7

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES TRANSFERRING TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Transferred From	Effective Date	Type of Transfer/Reason
Junior Operator - Transmission	Permanent	ATCO Gas	November 23, 2024	Career Opportunity
Junior Operator - Transmission	Permanent	ATCO Gas	November 23, 2024	Career Opportunity
Administrative Coordinator	Permanent	ATCO Gas	November 23, 2024	Career Opportunity
Junior Operator - Transmission	Probationary	ATCO Gas	November 23, 2024	Career Opportunity
Transmission Accounts Manager	Permanent	ATCO Gas	December 21, 2024	Reorganization
Manager, Pipeline Integrity Projects	Permanent	ATCO Gas	December 21, 2024	Reorganization
Manager, Transmission System Management & Coordination	Permanent	ATCO Gas	December 21, 2024	Reorganization
Transmission Accounts Manager	Permanent	ATCO Gas	December 21, 2024	Reorganization
Junior Operator - Transmission	Permanent	ATCO Gas	December 21, 2024	Career Opportunity
Transmission Accounts Manager	Permanent	ATCO Gas	December 21, 2024	Reorganization
Senior Engineer	Permanent	ATCO Gas	December 21, 2024	Reorganization
Supervisor, Transmission	Permanent	ATCO Gas	December 21, 2024	Reorganization
Transmission Growth Connections Manager	Permanent	ATCO Gas	December 21, 2024	Reorganization
Co-op Student - Computer & Data Science	Casual	ATCO Gas	December 21, 2024	Reorganization

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES SECONDED FROM ATCO PIPELINES TO AFFILIATES

Job Title	Employment Type	Seconded To	Effective Date	Type of Transfer/Reason
None to report.				

ATCO PIPELINES 2024 EMPLOYEE TRANSFERS, TEMPORARY ASSIGNMENTS AND SECONDMENTS WITH AFFILIATES

EMPLOYEES SECONDED TO ATCO PIPELINES FROM AFFILIATES

Job Title	Employment Type	Seconded From	Effective Date	Type of Transfer/Reason
None to report.				

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, D. Jason Sharpe, of the City of Calgary in the Province of Alberta, acting in my position as an officer of ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position with the Utility is Chief Operating Officer, ATCO Gas & Pipelines, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Pipelines Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 30, 2025.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. Except for the incidents of non-compliance contained in the Exception Reports filed to the Alberta Utilities Commission on August 29, 2024, November 29, 2024 and the Annual Report, I am not aware of any material non-compliance during the 2024 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Utility that is not fully and accurately described in the Compliance Report.

Name:	D. Jason Sharpe
Title:	Chief Operating Officer, ATCO Gas & Pipelines
-	
Signature:	(Original Signed)
Data	A muil 20, 2025
Date:	April 30, 2025

OFFICER'S CERTIFICATE

To: The Alberta Utilities Commission

I, Nadine Berge Cumming, of the City of Calgary in the Province of Alberta, acting in my position as an officer of ATCO Pipelines (the Utility) and not in my personal capacity, to the best of my knowledge do hereby certify as follows:

- 1. My position with the Utility is Compliance Officer, and as such I have personal knowledge of, or have conducted due inquiry of individuals who have personal knowledge of, the facts and matters herein stated.
- 2. Capitalized terms used herein (which are not otherwise defined herein) shall have the meanings ascribed thereto in the ATCO Group Inter-Affiliate Code of Conduct (the "Code") or the ATCO Pipelines Inter-Affiliate Code of Conduct Compliance Plan (the "Compliance Plan").
- 3. I have read the Code, the Compliance Plan of the Utility dated October 4, 2010, and the Compliance Report of the Utility dated April 30, 2025.
- 4. The form and contents of the Compliance Report comply with the requirements of the Code and the matters reported therein are fully and accurately described.
- 5. Except for the incidents of non-compliance contained in the Exception Reports filed to the Alberta Utilities Commission on August 29, 2024, November 29, 2024 and the Annual Report, I am not aware of any material non-compliance during the 2024 reporting period with the provisions of the Code by any director, officer, employee, consultant, contractor or agent of the Utility, or by any Affiliate of the Utility (including any director, officer, employee, consultant, contractor or agent of the Utility that is not fully and accurately described in the Compliance Report.

Name:	Nadine Berge Cumming	
Title:	Vice President, Enterprise Integrity & Compliance (Compliance Officer)	
Signature:	(Original Signed)	
Date:	April 30, 2025	