

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

November 1, 2026

Effective November 1, 2026

ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES
INDEX

Page

Conditions

General Conditions 3

Riders

Rider "A" Municipal Franchise Fee 4
Rider "B" Municipal Property Tax and Specific Costs 5
Rider "D" Unaccounted For Gas (Distribution Access Service Customers) 6
Rider "E" Deemed Value of Gas 7
Rider “L” Load Balancing Deferral Account Rider 8
Rider "P" Unaccounted For Gas (Producers) 9
Rider “T” Transmission Service Charge 10
Rider “W” Weather Deferral Account Rider 11

Delivery Service Rates

Low Use Delivery Service 12
Mid Use Delivery Service 13
High Use Delivery Service 14
Ultra High Use Delivery Service 15
Alternative Technology and Appliance Delivery Service 16
Irrigation Delivery Service 17

Other Service Rates

Producer Receipt Service 18
Unmetered Gas Light Service 19

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces General Conditions
Previously Effective January 1, 2021

ATCO GAS AND PIPELINES LTD. - SOUTH
GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission (AUC):

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. Special Contracts:

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% (12.68% per annum) penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. Terms and Conditions:

The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective November 1, 2026 by AUC Disposition 30918-D01-2026
This Replaces Rider “A”
Previously Effective September 1, 2026

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "A"
MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider “A” Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.
Method C. - Applied to gross revenues* and Rider “E”.

Municipalities – Method A	%	Effective Date yymmdd
Acme	20.00	24/12/18
Airdrie	35.00	26/06/01
Banff	35.00	25/01/10
Banff Ntl Park	35.00	25/06/13
Barnwell	13.00	24/12/18
Barons	14.97	24/12/18
Bassano	25.00	26/11/01
Beiseker	16.00	24/12/18
Big Valley	12.00	26/08/01
Bow Island	20.00	25/08/01
Bowden	22.00	24/12/18
Brooks	22.50	26/04/01
Burdett	15.00	24/12/18
Canmore	35.00	24/12/18
Carbon	16.00	24/12/18
Cardston	20.00	24/12/18
Carmangay	5.00	25/01/01
Carstairs	25.00	24/12/18
Champion	15.00	25/01/16
Chestermere	17.00	25/02/01
Claresholm	15.00	26/01/01
Coaldale	25.00	25/04/01
Coalhurst	12.45	24/12/18
Cochrane	20.00	26/01/01
Coutts	20.00	24/12/18
Cowley	13.79	24/12/18
Cremona	25.00	26/07/01
Crossfield	25.00	26/01/01
Crowsnest Pass	25.00	24/12/18
Delburne	21.60	24/12/18
Diamond Valley	15.00	24/12/18
Didsbury	25.00	24/12/18
Duchess	15.00	24/12/18
Elnora	16.00	26/03/01

Municipalities – Method A	%	Effective Date yymmdd
Foremost	21.00	26/02/01
Fort Macleod	12.50	24/12/18
Gasoline Alley	19.50	24/12/18
Glenwood	10.00	25/01/16
Granum	0.00	24/12/18
High River	20.00	26/03/10
Hill Spring	5.00	25/01/16
Hussar	27.50	24/12/18
Innisfail	28.00	25/04/01
Irricana	14.18	24/12/18
Lethbridge	27.00	24/12/18
Linden	15.23	24/12/18
Lomond	25.00	25/12/01
Longview	20.00	24/12/18
Magrath	15.00	24/12/18
Milk River	30.00	24/12/18
Nanton	20.00	26/01/01
Nobleford	7.50	25/01/16
Okotoks	35.00	24/12/18
Olds	35.00	26/04/01
Penhold	25.00	24/12/18
Picture Butte	18.00	26/09/01
Raymond	15.00	24/12/18
Rockyford	30.00	26/03/01
Rosemary	25.00	26/08/01
Springbrook	10.50	24/12/18
Standard	4.00	24/12/18
Stavely	11.00	24/12/18
Stirling	12.00	24/12/18
Strathmore	35.00	24/12/18
Taber	18.00	25/01/16
Taber*	33.00	25/01/16
Trochu	20.00	25/12/01
Vauxhall	12.00	24/12/18
Vulcan	35.00	24/12/18

Municipalities – Method C	%	Effective Date yymmdd
Calgary**	11.11	25/03/01

* Applied to High Use.

** Exemption available on Rider “E” portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

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Effective February 1, 2026 by AUC Disposition 30548-D01-2026
This Replaces Rider "B"
Previously Effective February 1, 2025

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "B" MUNICIPAL PROPERTY TAX AND SPECIFIC COSTSTO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Municipalities	%	Effective Date yymmdd
Airdrie	2.50	26/02/01
Banff, Municipality	0.00	26/02/01
Bassano	3.70	26/02/01
Big Valley	3.70	26/02/01
Bow Island	3.40	26/02/01
Brooks	4.10	26/02/01
Canmore	1.50	26/02/01
Cardston	3.20	26/02/01
Carmangay	5.40	26/02/01
Carstairs	2.80	26/02/01
Champion	8.60	26/02/01
Chestermere	1.70	26/02/01
Claresholm	4.30	26/02/01
Coaldale	2.40	26/02/01
Cochrane	2.00	26/02/01
Coutts	5.90	26/02/01
Crowsnest Pass	6.90	26/02/01
Diamond Valley	4.30	26/02/01
Didsbury	2.60	26/02/01
Duchess	4.60	26/02/01
Elnora	4.70	26/02/01
Foremost	3.00	26/02/01
Fort Macleod	4.10	26/02/01
Gasoline Alley	0.90	26/02/01
Glenwood	13.90	26/02/01
Hill Spring	13.20	26/02/01
Irricana	3.40	26/02/01
Lethbridge	5.20	26/02/01
Linden	6.30	26/02/01
Lomond	8.20	26/02/01
Longview	2.10	26/02/01
Magrath	3.70	26/02/01
Milk River	5.30	26/02/01
Nanton	3.00	26/02/01
Nobleford	1.80	26/02/01
Olds	2.90	26/02/01
Penhold	3.20	26/02/01
Picture Butte	4.30	26/02/01
Raymond	3.60	26/02/01
Redwood Meadows	11.30	26/02/01
Rockyford	3.40	26/02/01
Rosemary	4.90	26/02/01
Springbrook	3.00	26/04/01
Standard	0.00	26/02/01
Stavely	3.00	26/02/01
Stirling	3.80	26/02/01
Strathmore	2.20	26/02/01
Taber	2.90	26/02/01
Trochu	4.90	26/02/01
Vauxhall	4.40	26/02/01
Vulcan	3.70	26/02/01

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Effective November 1, 2026 by Decision 31021-D01-2025
This Replaces Rider “D”
Previously Effective November 1, 2025

ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER “D” TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.655% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

Effective March 1, 2025 by Decision 29842-D01-2025
This Replaces Rider “E”
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “E” TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE “DEEMED VALUE OF NATURAL GAS” FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method “C” municipalities on Rider “A” of these Rate Schedules.

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers in the City of Calgary, effective March 1, 2025.

“Deemed Value” of Natural Gas Rate	$3.150 per GJ

Effective May 1, 2026 by Decision 30594-D01-2026
This Replaces Rider "L" as approved in Decision 29062-D01-2024
Previously Effective September 1, 2024 to April 30, 2025

ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

ATA Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.091 per GJ Debit
Low Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.091 per GJ Debit
Mid Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.087 per GJ Debit
High Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.083 per GJ Debit
Ultra-High Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.071 per GJ Debit
Irrigation Use Delivery Rate – May 1, 2026 to December 31, 2026	$0.044 per GJ Debit

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective November 1, 2026 by Decision 31021-D01-2026
This Replaces Rider “P”
Previously Effective November 1, 2025

ATCO GAS AND PIPELINES LTD.
RIDER “P” TO PRODUCERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.627% at the Point of Export. The UFG assessment will be made up “In-Kind” from each Producer Account.

Effective January 1, 2026 by Decision 30329-D01-2025
This Replaces Rider "T"
Previously Effective January 1, 2025

ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2026.

Low Use Delivery Rate	$1.357 per GJ
Mid Use Delivery Rate	$1.289 per GJ
High Use Delivery Rate	$0.445 per Day per GJ of 24 Hr. Billing Demand
Ultra-High Use Delivery Rate	$0.339 per Day per GJ of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	$1.357 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective September 1, 2026 by Decision 30876-D01-2026
This Replaces Rider “W” as approved in Decision 30077-D01-2025
Previously Effective September 1, 2025 to April 30, 2026

ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “W” WEATHER DEFERRAL ACCOUNT RIDER

To be applied to the Low Use and Mid Use customers unless otherwise specified by specific contracts or AUC, effective September 1, 2026 to December 31, 2026.

Low Use Delivery Rate	$0.325 per GJ
Mid Use Delivery Rate	$0.268 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Low Use Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. – SOUTH
LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge:	$ 0.876 per Day
Variable Charge:	$ 1.000 per GJ
Load Balancing Deferral Account Rider:	Rider “L”
Transmission Service Charge:	Rider “T”
Weather Deferral Account Rider:	Rider “W”

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers’ retailers of any such rate switches.

Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. – SOUTH
MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge:	$ 1.957 per Day
Variable Charge:	$ 0.816 per GJ
Load Balancing Deferral Account Rider:	Rider “L”
Transmission Service Charge:	Rider “T”
Weather Deferral Account Rider:	Rider “W”

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers’ retailers of any such rate switches.

Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces High Use Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	$ 5.813 per Day
Variable Charge:	$0.000 per GJ
Demand Charge:	$ 0.188 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider “L”
Transmission Service Charge:	Rider “T”

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 50 GJ/Day

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers’ retailers of any such rate switches.

Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Ultra High Use Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
ULTRA HIGH USE DELIVERY SERVICE

Available to all Customers using more than 100,000 GJ year.

CHARGES:

Fixed Charge:	$ 8.457 per Day
Variable Charge:	$0.000 per GJ
Demand Charge:	$ 0.172 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider “L”
Transmission Service Charge:	Rider “T”

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers’ retailers of any such rate switches.

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Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Alternative Technology and Appliance Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
    - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geoexchange, and net zero/near net zero emission homes; or
    - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	$ 0.418 per Day
Variable Charge:	$ 6.422 per GJ
Load Balancing Deferral Account Rider:	Rider “L”
Transmission Service Charge:	Rider “T”

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers’ retailers of any such rate switches.

Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Irrigation Delivery Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE

Available to all seasonal customers who use natural gas as a fuel for engines pumping irrigation water.

CHARGES:

Fixed Charge

- May 1 – September 30: $ 1.576 per Day
- October 1 – April 30: $0.000 per Day

Variable Charge: $ 1.213 per GJ

Load Balancing Deferral Account Rider: Rider “L”

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Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Producer Receipt Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
PRODUCER RECEIPT SERVICE

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge:	$ 186.754 per Day
Variable Charge:	$0.000 per GJ
Demand Charge:	$ 0.213 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods

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Effective January 1, 2026 by Decision 30301-D01-2025
This Replaces Unmetered Gas Light Service
Previously Effective January 1, 2025 by Decision 29299-D01-2024

ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

Fixed Charge: $ 0.101 per Mantle per Day

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